

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Engelwood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1130' FLS 2120' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes Com

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T28N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5944' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/4/81 - MIRURT. Spud w/Four Corners rig. Ran 7 jts 9-5/8" 36# K-55 ST&C csg. Set @ 310'. Cmt w/250 sx Cl-B w/2% CACL and 1/4#/sx celloflake. Good circ thru-out. Circ cmt to surface.

11/8/81 - Ran 77 jts 7" 23# K-55 ST&C csg. Set @ 3117'. Cmt w/350 sx Halite and 1/4#/sx flocele. Tail w/150 sx Cl-B and 2% CACL displacement w/121 bbls wtr, 10 bbls cmt to surface.

11/12/81 - T.D. 11/11/81. Log.

11/13/81 - Ran 93 jts 4-1/2" 10.5# K-55 ST&C csg. Cmt w/250 sx Howcolite w/4% CFR-2, .4% HL-9. Tail w/150 sx Cl-B w/.4% CFR-2 and .4% HL-9. Circ cmt.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Saundra Peron TITLE Production Analyst DATE 11/19/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 24 1981

FARMINGTON DISTRICT

BY

San

\*See Instructions on Reverse Side

NMOCC



**LTR**



**Job separation sheet**

1. The first part of the document is a list of names and their corresponding dates. The names are listed in a column on the left, and the dates are listed in a column on the right. The names are: John Doe, Jane Smith, and Bob Johnson. The dates are: 1/1/2020, 2/1/2020, and 3/1/2020.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

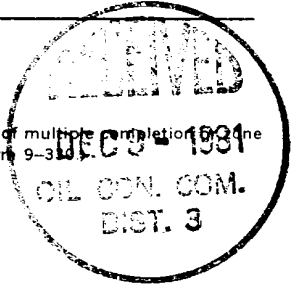
1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company		
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1130' FSL, 2120' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE SF-078390	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Hughes Com	
9. WELL NO. 5	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T28N R8W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5944' gr.	

(NOTE: Report results of multiple completion or change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/18/81 - Perf'd Dakota w/l JSPF 6740-46', 6830-74', 6899-6906', 6924-28', 6952-70' (45' - 49 holes). Acidized and balled off w/1000 gal 15% weighted HCL and 75 l.l SG ball slrs. Ball action good. Frac'd Dakota w/94,000 gals 30# X-L gel and 201,000# 20/40 sd.  
11/19/81 - RIH w/tbg pmp out plug and SN 1 jt off btm. Tagged SD fill @ 6930'. CO to PBTD w/foam. Killed tbg and landed @ 6899'. RDMOSU. Kicked well around w/N2. Left flwg.  
11/21/81 - Flwg to CU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 12/2/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

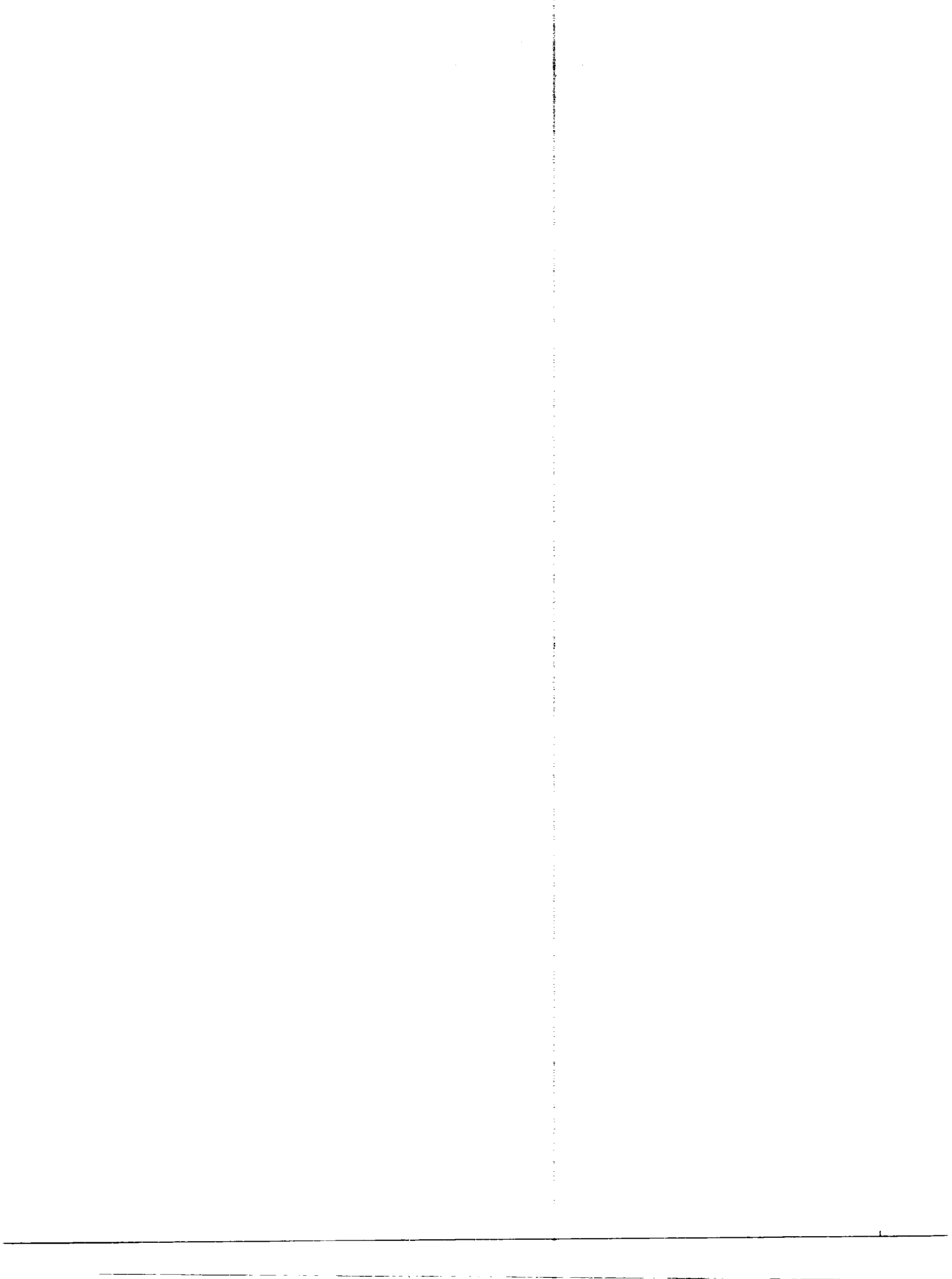
ACCEPTED FOR RECORD

DEC 07 1981

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY smh



**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249  
Englewood, Colorado 80155  
(303) 740-4800

Delivery Address:  
6061 South Willow Drive  
Englewood, Colorado

**TABULATION OF DEVIATION TESTS**

**TENNECO OIL COMPANY**

DEPTH INCLINATION

317'	1/2°
817	1°
1319	1°
1819	1-1/4°
2325	1°
2858	1-3/4°
3120	3/4°
3639	3/4°
4138	0°
4517	1/4°
5018	1°
5258	1°
5542	1-1/2°
5822	2-1/4°
6070	2-1/2°
6322	2-1/4°
6728	2°
7005	2°

DEPTH INCLINATION



AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the deviation test taken on Tenneco Oil Company's well: Hughes Com 5, Sec. 10, T28N; R8W, San Juan County, New Mexico

Signed: Saundra Peron  
Agent for Tenneco Oil Company

THE STATE OF COLORADO )  
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared, Saundra Peron, known to me to be an Agent for Tenneco Oil Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that she has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and State, this 4th day of December 1981

Charlotte Morgan  
Notary Public

My Commission Expires:

6/24/85