

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078390			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155				8. FARM OR LEASE NAME Hughes Com			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1130' FSL 2120' FEL At top prod. interval reported below At total depth				9. WELL NO. 5			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 11/4/81				16. DATE T.D. REACHED 11/11/81			
17. DATE COMPL. (Ready to prod.) 11/30/81				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5944' gr.			
20. TOTAL DEPTH, MD & TVD 7015'				21. PLUG BACK T.D., MD & TVD 6995'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6740-6970' Dakota				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CDE, IGR				27. WAS WELL CORED No			
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		310'		12-1/4"	
7"		23#		3117'		8-3/4"	
						250sx Cl-B w/2% CACL & 1/4# sx celloflake	
						350sx Halite & 1/4# sx flocele & 150sx	
						Cl-B & 2% CACL	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
4-1/2"		2941'		7017'		6899'	
31. PERFORATION RECORD (Interval, size and number)							
6740-46'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.			
6830-74'				DEPTH INTERVAL (MD)			
6899-6906'				6740-6746'			
6924-28'				Dakota			
6952-70'				Acidized w/1000 gal 15# weighted			
1 JSPP				HCL & 75 1.1 SG ball slrs. Frac			
49' - 49 holes				Dakota w/94,000 gals 30# XL gel			
				& 201,000# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 11/30/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS Producing or shut-in Shut-in	
DATE OF TEST 11/30/81		HOURS TESTED 3		CHARGE SIZE 3/4"		PRODN. FOR TEST PERIOD 4491	
FLOW, TUBING PRESS. 312 PSI		CASING PRESSURE 956 PSI		OIL—BBL. 5078		GAS—MCF.	
CALCULATED 24-HOUR RATE				WATER—BBL.		OIL GRAVITY API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Electric logs to be forward-d by Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by me or a duly authorized representative.							
SIGNED: Sandra Peron		TITLE: Production Analyst		DATE: 12/4/81		FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

ACCEPTED FOR RECORD

DEC 15 1981

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric logs, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any other items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *See also General.* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing job. (See instruction for items 22 and 24 above.)

(See instruction for items 22 and 24 above.)

SUMMARY OF ZONES			34. GEOLOGIC MARKERS	
SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	TO MEAS. DEPTH
Cliffhouse	4076'	4130	Shale	
Menefee	4130	4500'	Sand, water	
Point Lookout	4500	4896	Sand	
Mancos	4896	5889	Shale	
Gallup	5889	6625	Water, oil	
Greenhorn	6625	6694	Shale	
Grangeros	6694	6739	Shale	
Dakota	6739	TD	Gas	