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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-240-53

Form C-101
Revised 1-1-65

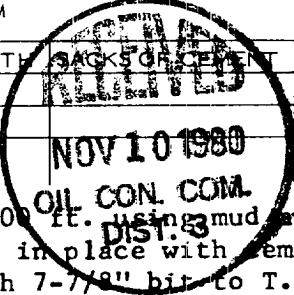
5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2131-2, E-9053, B11017-35

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	Communitized
2. Name of Operator	8. Farm or Lease Name
Supron Energy Corporation	State Com "A"
3. Address of Operator	9. Well No.
P.O. Box 808, Farmington, New Mexico 87401	2-E
4. Location of Well UNIT LETTER <u>D 13</u> LOCATED <u>1155/55</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>28N</u> RGE. <u>9W</u> NMPM	10. Field and Pool, or Wildcat
	Blanco Mesaverde; Basin Dakota
	<u>W/ 320 - W/ 320</u>
	12. County
	San Juan
	19. Proposed Depth
	7000 Ft.
	19A. Formation
	Basin Dakota Blanco Mesaverde
	20. Rotary or C.T.
	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
5998	Current \$50,000. Blanket
	21B. Drilling Contractor
	Coleman
	22. Approx. Date Work will start
	December 20, 1980

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.00	250 Ft.		Circulated
7-7/8"	4-1/2"	9.50	7000 Ft.		



It is our intention to drill this well to T.D. of approx. 7000 ft. using mud as the circulating medium. New 8-5/8" surface casing will be run then cemented in place with cement being circulated to the surface. Drill out from under surface with 7-7/8" bit to T.D. Run new 4-1/2" pipe and cement as follows: 1st stage - 350 sx of 50-50 poz w/2% gel & 10% salt est. top 5500 ft. 2nd stage - D.V. tool at \pm approx. 5150 ft. Cement w/250 sx of 50-50 poz w/2% gel, 6# Gilsontite sx & 2% Ca Cl. Estimated cement top at 4000 ft. 3rd stage - Set D.V. tool \pm approx. 3500 ft. Cement w/350 sx of 65-35-6 w/12-1/2# Gilsontite/sx followed by 100 sx of 50-50 poz w/2% CaCl. Cement top circulated to surface. Pressure test casing perforate and frac the Dakota zone. Set a bridge plug above the Dakota perforations. Perforate and frac the Mesaverde zone. Clean up the Mv. zone and pull the Bridge plug. Clean up the Dakota zone. Set a production packer above the Dakota zone & run tbg. and string into the packer. Nipple down the well head. Test both zones and the packer for leakage. Connect to a pipeline system.

This gas was previously dedicated to a purchaser.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

EXPIRES 2-18-81

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rudy D. Morro Title Area Superintendent Date November 6, 1980

(This space for State Use)

APPROVED BY Frank J. Chang TITLE SUPERVISOR DISTRICT #3 DATE NOV 10 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

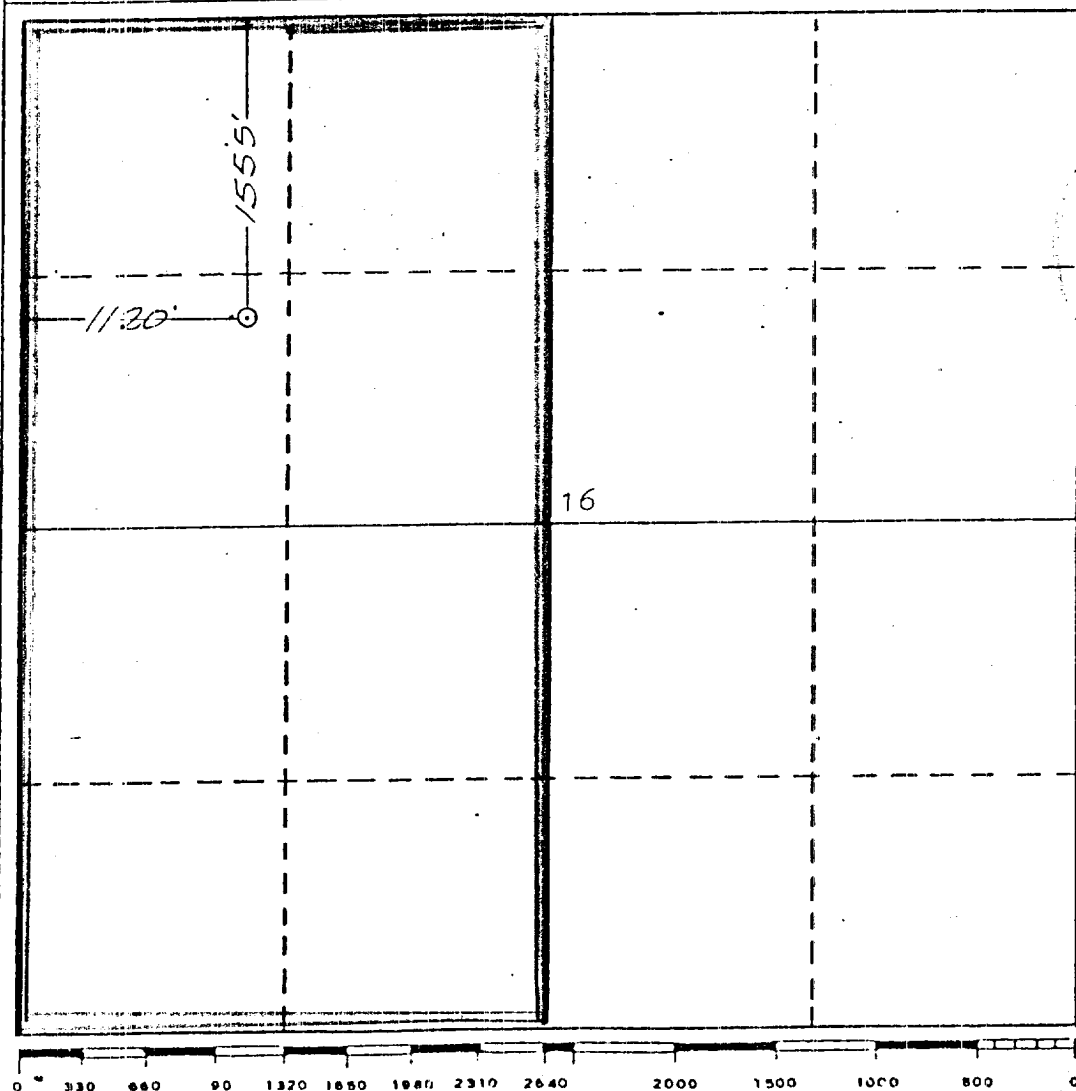
Operator SUPRON ENERGY CORPORATION			Lease STATE COMM "A"		Well No. 2-E
Unit Letter E	Section 16	Township 28 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1555 feet from the North line and 1120 feet from the WEST line					
Ground Level Elev. 5993	Producing Formation Mesaverde Dakota		Pool Blanco Basin		Dedicated Acreage: W $\frac{1}{2}$ 320 W $\frac{1}{2}$ 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Rudy D. Motto
Position
Area Superintendent
Company
SUPRON ENERGY CORPORATION
Date
October 13, 1980

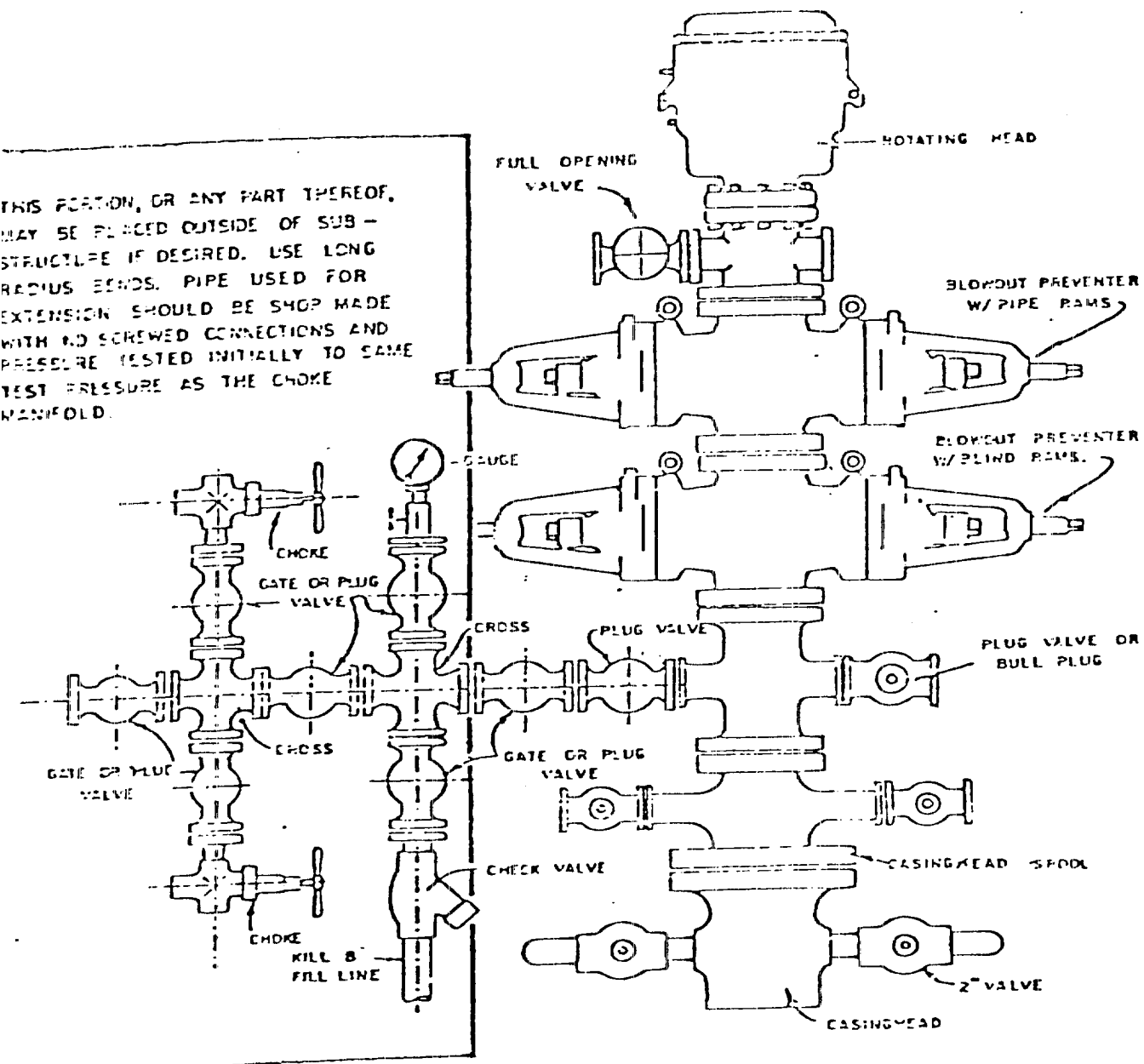
I hereby certify that the location shown on this plat was plotted from field notes or actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
September 30, 1980
Registered Professional Engineer
and/or Land Surveyor
James P. Leese
Certificate No.
1463

Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOOKUP