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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E2131; E9053; B11017-35	

1c. TYPE OF WELL		7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Communitized			
b. TYPE OF COMPLETION		8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State Com "A"			
2. Name of Operator		9. Well No.			
Supron Energy Corporation		2-E			
3. Address of Operator		10. Field and Pool, or Wildcat			
P.O. Box 808, Farmington, New Mexico 87401		Blanco Mesaverde			
4. Location of Well					
UNIT LETTER <u>E</u> LOCATED <u>1555</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM		12. County			
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>28N</u> RGE. <u>9W</u> NMPM		San Juan			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
12/28/80	1/11/81	3/6/81	6011 R.K.B.	5998	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6860	6846	2		0 - 6860	- - -
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
4214 - 4793 Mesaverde					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Induction Electric, Compensated Density and Neutron					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24.00	282	12-1/4"	250 Sacks	
4-1/2"	10.50	6860	7-7/8"	1375 Sacks (3 Stages)	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					NO TUBING
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 0.42" hole at each of the following depths: 4214, 16, 44, 48, 54, 57, 4325, 27, 29, 4452, 54, 56, 68, 4471, 74, 4538, 40, 43, 55, 68, 70, 72, 98, 4600, 02, 23, 4698, 4700, 02, 91, 93. (Total of 31 Holes)				DEPTH INTERVAL	
				4214 - 4793	
				1500 gal. 15% HCL, 100,000 lb.	
				20-40 sand, 120,000 gal. 1%	
				KCL water	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		Flowing			Shut-In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2/27/81	3	3/4"			233
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
- - -	144			1863	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					David Roark
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Kenneth E. Roddy</u>		TITLE <u>Production Superintendent</u>		DATE <u>March 9, 1981</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

Locality	Altitude (ft.)	Geological Notes
T. Anhy	1338	Ojo Alamo (Base)
T. Salt	2010	Strawn
B. Salt	2250	Atoka
T. Yates	3902	Miss
T. 7 Rivers		Devonian
T. Queen	4437	Silurian
T. Grayburg		Montoya
T. San Andres	5722	Simpson
T. Glorieta	6562	McKee
T. Paddock	6615	Ellenburger
T. Blinberry		Gr. Wash
T. Tubb		Granite
T. Drinkard		Delaware Sand
T. Abo		Bone Springs
T. Wolfcamp		Wingate
T. Penn.		Permian
T. Cisco (Bough C)		Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

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Form C-165
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E2131; E9053; B11017-35	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Communitized
8. Farm or Lease Name
State Com "A"
9. Well No.
2-E
10. Field and Pool, or Wildcat
Basin Dakota
12. County
San Juan

2. Name of Operator	
Supron Energy Corporation	
3. Address of Operator	
P.O. Box 808, Farmington, New Mexico 87401	
4. Location of Well	
UNIT LETTER E	LOCATED 1555 FEET FROM THE North LINE AND 1120 FEET FROM
THE West	LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/28/80	1/11/81	3/6/81	6011 R.K.B.	5998
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6860	6846	2	0 - 6860	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
6629 - 6701 Dakota	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
Induction Electric, Compensated Density and Neutron	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	282	12-1/4"	250 Sacks	
4-1/2"	10.50	6860	7-7/8"	1375 Sacks (3 stages)	

29. LINER RECORD					30. PACKER SET	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH
					2-3/8"EUE	6629 - 6701

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 0.42" hole at each of the following depths: 6629, 31, 33, 35, 75, 77, 79, 81, 83, 85, 87, 6689, 91, 93, 95, 99, 6701. (Total of 17 holes)		DEPTH INTERVAL	
		6629 - 6701	
		AMOUNT AND KIND MATERIAL USED	
		1000 gal. 15% HCL, 90,000 lb. 20-40 sand, and 55,000 gal. 2% KCL water.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/6/81	3	3/4"			127		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
74	- - -			1018			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		David Roark	
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Kenneth E. Roddy</u>		TITLE <u>Production Superintendent</u>	DATE <u>March 9, 1981</u>

