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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SUPRON ENERGY CORPORATION	
Address P.O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

Lease Name State Com "A"		Well No. 2-E	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State E2131	Lease No. E9053; B11017-35
Location					
Unit Letter E ; 1555 Feet From The North Line and 1120 Feet From The West					
Line of Section 16 Township 28 North Range 9 West , NMPM, San Juan County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) First International Building - Dallas, Texas Attention: Mr. R.J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 16	Twp. 28N
		Rge. 9W	Is gas actually connected? No
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			XX	XX					
Date Spudded 12-28-80	Date Compl. Ready to Prod. 3-6-81	Total Depth 6860		P.E.T.D. 6846					
Elevations (DF, RKB, RT, GR, etc.) 6011 R.K.B.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4214		Tubing Depth No Tubing					
Perforations 4214 - 4793		Depth Casing Shoe 6860							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8", 24.00#	282		250					
7-7/8"	4-1/2", 10.50#	6860		1375 (3 stages)					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow pump, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	

(Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Actual Prod. Test - MCF/D 1363		Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure		Tubing Pressure (shut-in) --	Casing Pressure (shut-in) 941	Choke Size 3/4"

OIL CONSERVATION COMMISSION MAY 11 1981	
APPROVED _____, 19 _____	
BY Original Signed by FRANK T. CHAVEZ	
TITLE SUPERVISOR	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy *Kenneth E. Roddy*
(Signature)
Production Superintendent
(Title)
March 9, 1981
(Date)