

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)
505 872 11090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 03, T27N, R10W; 1540' FNL & 1520' FWL

5. Lease Serial No.

SF-077382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
R.P. HARGRAVE J 1E

9. API Well No.

30-045-24662

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PUT WELL ON PUMP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

01/04/02 - 11/11/02: MIRU PU. Tagged fill @ 6,630' (18' fill). TOH w/146 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 62 jts 2-3/8", 4.7#, N-80, EUE 8rd tbg, SN, 1 jt 2-3/8", 4.7#, N-80, EUE, 8rd tbg & NC. Recovered wireline gauge ring from SN. LD 4 jts (#141-144 FS) due to external corrosion. Tbg had lg amts scale on btm 40 jts. TIH w/new 2-3/8" SN & 50 jts 2-3/8" tbg. LD 4 jts. 2-3/8" tbg & 2 jts tbg collar (ttl 8 jts) due to external corrosion. TOH w/50 jts 2-3/8" tbg, SN & NC. TIH w/4-1/2" csg scraper & 212 jts 2-3/8" tbg. Tagged fill @ 6,620' (28' fill, 10' new fr/scraper run). TOH w/212 jts 2-3/8" tbg & csg scraper. TIH w/pmp bailer & 212 jts 2-3/8" tbg. CO fr/6,620'-40'. TOH w/100 jts 2-3/8" tbg. LD 4 jts 2-3/8" tbg due to external corrosion. SITP 400 psig, SICP 450 psig. TOH w/tbg & bailer. TIH w/4-1/2" x 2-3/8" Baker compression pkr & 207 jts 2-3/8" tbg. A. perfs fr/6,412'-6,580' w/500 gals 15% NEFE HCl acid @ 1/2 BPM & 0 psig. Flushed w/6 BFW. ISIP vac. SITP 15 psig, SICP 0 psig. S. 22 BLW, 40 BW, 9 hrs (23 runs). FFL 5,300' FS. S. 0 B0, 2 BW, 1 run. Strong blow after run. Fluid clean. TOH w/208 jts 2-3/8" tbg & pkr. TIH w/25' x 2-3/8" slotted OPMA, SN, 9 jts 2-3/8" tbg, 4-1/2" x 2-3/8" Baker TAC, 201 jts 2-3/8" tbg. Set TAC w/13K lbs ten. EOT set @ 6,613'. SN set @ 6,588'. TAC set @ 6,296'. TIH w/2"x1-1/2"x12" RWBC-Z pmp w/10"x3/4" GAC, RHBO tool, spiral rod guide, 1"x1' LS, 12 - 7/8" new Grade "D" Norris rods & 115 3/4" new, Grade "D" Norris rods. SITP 160 psig, SICP 430 psig. Fin TIH w/56 - 3/4" new, grade "D" Norris rods, 80 - 7/8" new, grade "D" Norris rods & 1-1/4" x 16' PR w/8' liner. Press tested tbg to 500 psig. Held OK. HWO. RWTP. Ppg 54" x 6 SPM. RDMO PU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LOREN FOTHERGILL

Title

OPERATIONS ENGINEER

Date 1/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.