

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FNL x 1800' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

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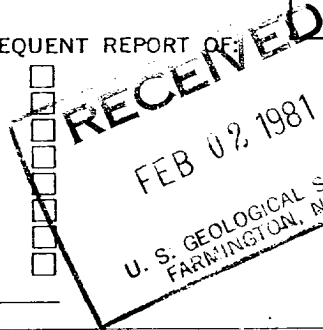
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5. LEASE

SF-077941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. A. McAdams "C"

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, NE/4, Section 5,

T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-24663

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5947'

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 12-19-80 and drilled to 302'. Set 8 5/8" 24# surface casing at 295' on 12-19-80, and cemented with 300 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 6586'. Set 4 1/2" 10.5# production casing at 6586', on 1-1-81, and cemented in two stages.

1) Used 400 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. There was good circulation of cement during the first stage.

2) Used 1200 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface.

The DV tool was set at 4686'. The rig was released on 1-1-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supv. DATE 1-29-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 04 1981

FARMINGTON DISTRICT

*See Instructions on Reverse Side