

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL x 1100' FEL
AT TOP PROD INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

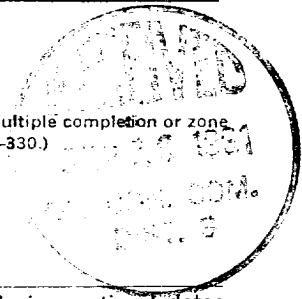
SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.



5. LEASE
SF-077875
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
P.O. Pipkin
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SE/4, Section 8, T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24665
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6000' G. L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operations commenced on 8-31-81. Total depth of the well is 6572' and the plugback depth is 6529'. Killed well with 10 barrels of 28 KCL water and cleaned out well to 6529'. Perforated intervals from 6481'-6491', with 2 SPF, a total of 20, .38" holes. Ran 2-3/8" tubing down into the hole, with packer set at 6459'. Breakdown perforated intervals with 1000 gallons of 15% HCL acid and squeezed perforated intervals from 6481'-6491' with 100 sacks of Class "B" cement at a rate of 3 BPM. Reset packer at 6235' and landed the 2-3/8" tubing at 6362'. Released the rig on 9-9-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Dist. Admin. Supvr. DATE 9-11-81
E. E. SYOBODA

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 15 1981

FARMINGTON DISTRICT

BY RB

See Instructions on Reverse Side

NMOCC