orm 3169-5 November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLSE M

FORM APPROVED
Budget Bureau No. 1004-01
Expires November 30, 200

5. Lease Serial No.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for s99 didposes. PM 3: 45

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	- Other instructions of FARMING	7. If Unit or CA/Agreemen	t, Name and/or No
Type of Well Oil Well V Well Other  Name of Operator  Cross Timbers Operating Company		8. Well Name and No.  Jack Frost "D"	#1E
Address  2700 Farmington Ave., Bldg. K. Ste Location of Well (Footage, Sec., T., R., M., or Survey Description 1980) FSL, 1,850 FWL SEC 26, T 27	area code) 30 - 045 - 24667	10. Field and Pool, or Exploratory Area	
		11. County or Parish, State San Juan	NM
	ATE BOX(ES) TO INDICATE NATUREOF	· · · · · · · · · · · · · · · · · · ·	
TYPE OF SUBMISSION		TYPE OF ACTION	= =
X Notice of Intent	Acidize Deepen		Shut-Off
Subsequent Report	Alter Casing Fracture Treat  Casing Repair New Construct		ategrity
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily Abandon  Convert to Injection Plug Back Water Disposal		
Describe Proposed or CoommpletedOperation (clear	v state all pertinent details, including estimateds	tarting date of any proposed work and approximate	duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final AbandonmentNotices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Company request approval to set a CIBP above the Dakota formation and recomplete the well in the Gallup formation as follows:

- (1) Perforate lower Gallup 6,314'-6,332'.
- (2) Frac the lower Gallup down tubing with approximately 40,000 gals 700 nitrogen foamed 20# linear gel and 50,000 lbs 20/40 sand.
- (3) Perforate the upper Gallup 6,144'-62', 6,214'-44' and 6,252'-64'.
- (4) Break down the upper Gallup with 1,500 gals of 15% HCl acid.
- (5) Frac the upper Gallup down tubing with approximately 50,000 gals crosslinked gel and 70,000 lbs 20/40 sand.
- (6) Put lower and upper Gallup on production. Dakota will remain isolated with a CIBP.

Once production stabilizes from the Gallup, an application will be submitted to downhole commingle the Gallup and Dakota.

I hereby certify that the foregoing is true and correct Name(Printed(Typed)	Title	BESEIVE
Thomas W DeLong	Production Engineer	
Tous W Duy	Date 7/1/99	AUG U 6 1999 L
THIS SPACE FOR	R FEDERAL OR STATE OFFICE USE	OIL COM. DIN
Approved by S/ Duane W. Spencer	Title Teem Lead, Petroleum Management	Date 0131 3
onditions of approval, if any, are attached. Approval of this notice does ertify that the applicant holds legal or equitable title to those rights in twhich would entitle the applicant to conduct operations thereon.	not warrant orlogica	
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowing	ly and willfully to make to any departmentor agency of t	he United States any false, fictitious or

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or raudulent statements or representations as to any matter within its jurisdiction.