## 4-45 (100) 000 (100) HEW MEDICO OIL CONSERVATION COMPISSION SANTATE Supersedes Old C-101 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 ĄŃD FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAL PORTER GAS OPERATOR PRORATION OFFICE Southland Royalty Company P.O. Drawer 570, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Condensate Change in Ownership Castnghead Gas If change of ownership give name and address of previous owner \_\_\_ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. SF-077874 State, Federal or Fee Federal Harris Mesa Chacra 25 Hanks Location Feet From The North Line and 1880 East ; <u>680</u> Feet From The , NMPM, San Juan Township 27N Range 9W Line of Section 6 . DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X 4775 Ind. Sch. Rd, NE, Albuquerque, NM 87110 Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. Box 1899, Bloomfield, NM 87413 Southern Union Gathering Sec. Twp. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Same Resty. Diff. Resty. Workover Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 4985**'** <u>5030</u>' 4-18-81 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 3460' 34<u>40</u> 6323' GR Chacra Depth Casing Shoe Perforations 5029' 3440'-3460' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 238' 140 sacks 12-1/4" 5-1/2" 5029**'** 7-7/8" 560 sacks (2 stages) 1-1/2" 3460**'** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oll-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hrs 302 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4"

## Back Pressure 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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6/12/1-
(Signature)
District Production Manager
(Title)
May 29, 1981

## OIL CONSERVATION COMMISSION

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APPROVED	AUG 24 1981,
BY Origina	Signed by FRANK T. CHAVEZ
TITLE	SUPERVISOR DISTRICT 非 3
11166	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.