5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-077874
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 💢 other	Hanks
well — well — other	9. WELL NO. 25
2. NAME OF OPERATOR Southland Royalty Company	10. FIEHD REWIMPS AT VAME
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, NM 87499	Harris Mesa Chacra  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Section 6, T27N, R9W
AT SURFACE: 680' FNL & 1880' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0020 un:
TEST WATER SHUT-OFF	
FRACTURE TREAT U U SHOOT OR ACIDIZE U U	2007 <b>\</b>
REPAIR WELL	(NOTE: Report lesults of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE ☐ ☐ ☐	The state of the s
ABANDON*	•
(other) See Below	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined Southland Royalty Company proposes to set set.	lirectionally drilled, give subsurface locations and ht to this work.)*
12'X12'X4' produced water pit and 10'X10'X4	' blow pit on pad.
	•
12/20/82 VERBAL APPROVAL ON THIS DATE FROM	JAMES F. SIMS
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A. E. Fielde TITLE Pet. Engineer	
This space for Federal or State of	fice use)
(A)	DATE
CONDITIONS OF APPROVAL, IF ANY:	
Districtions on Reverse	Side

**NMOCC** 

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