

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF077875	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME P.O. Pipkin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1525' FSL x 970' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 3E	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY		12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 1-2-81		13. STATE New Mexico	
16. DATE T.D. REACHED 1-12-81		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 3-15-81		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE/4, SE/4, Section 17, T27N, R10W	
18. ELEVATIONS (OF RKB, RT, GR, ETC.) 5973' CL		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 6475'		13. STATE New Mexico	
21. PLUG, BACK T.D., MD & TVD 6460'		14. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL. HOW MANY		15. WAS DIRECTIONAL SURVEY MADE No	
23. INTERVALS DRILLED BY 0-TD		16. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog-GR; Comp Density-Comp Neutron-GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6205-6224, 6242-6250, 6296-6328, 6347-6353, 6384-6389, 6433-6402 Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. CASING RECORD (Report all strings set in well)		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
34. DISPOSITION OF GAS		35. LIST OF ATTACHMENTS	

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. SVOBODATITLE Dist. Admin. Supvr.DATE APR 23 1981
4-16-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY RE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. For instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
Ojo Alamo	692'	863'	Sand			
Kirtland	863'	1509'	Sand and shale			
Fruitland	1509'	1747	Sand and coal; gas			
Pictured Cliffs	1747	1948	Sand; gas			
Chacra	2651	2714	Sand			
Cliff House	3285	3374	Sand			
Point Lookout	4179	4428	Sand and shale; gas			
Gallup	5286	5862	Shale and sand; gas and oil			
Greenhorn	6115	6177	Shale			
Graneros Dakota	6205	6296	Sand; gas			
Main Dakota	6296	6334	Sand; gas			