

DISTRICT I - (505) 427-5101
1625 N. French Dr.
Hobbs, NM 88241-1350
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87416
District IV - (505) 527-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06.99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | | | | | | | |
|---|---------|----------|-------|---------------|-------------------|---------------|-------------------------------|----------|
| Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401 | | | | | | | OGRID Number 167067 | |
| Contact Party Loren W. Fothergill | | | | | | | Phone 505-324-1090 | |
| Property Name PIPKIN PO | | | | | Well Number 3E | | API Number 30-045-24684 | |
| UL | Section | Township | Range | Feet From The | North/South Line | Feet From The | East/West Line | County |
| I | 17 | 27N | 10W | 1,525' | SOUTH | 970' | EAST | SAN JUAN |

II. Workover

| | |
|--------------------------------------|--|
| Date Workover Commenced: 06/07/01 | Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR |
| Date Workover Completed: 06/09/01 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 5-15-02

SUBSCRIBED AND SWORN TO before me this 15th day of May, 2002

Dolly C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-9, 2001.

| | | |
|---|----------------------------------|--------------------------|
| Signature District Supervisor <u>Charlie T. Herrin</u> | OCD District <u>AZTEC III</u> | Date <u>5-28-2002</u> |
|---|----------------------------------|--------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

PIPKIN PO

| | |
|-------------|--------|
| Well # 003E | DAKOTA |
|-------------|--------|

Objective:

Install comp

6/7/01

SWI. Disconn & moved American Tank & Steel Co. 16" x 8'2", 1,000 psig WP, 3ph, prod ut sep w/500 MBTU burner to side of loc. Set new Permian Fab 30" x 10', 250 psig WP, 3ph, vert sep w heated wtr bath & 180 MBTU burner fr XTO stock. Conn existing FL, oil & wtr dump lines to sep. Inst 2" auto ck sep outlet & vent line to pit tnk on sep gas outlet. Built comp manifold w/by-pass on sep gas sales line. Inst sep swb line by-pass. Built comp pad & set new Universal WH recip comp. Built comp suc control manifold. Inst welded 2" comp suc & disch lines to manifold & comp scrubber dump line to pit tnk. SDFN. Start up being sched.

6/9/01

Cleaned loc. Prep comp for start up. OWU & std new Universal WH recip comp @ 3:00 p.m., 6/8/01.

Well: P O PIPKIN No.: 003E
 Operator: XTO ENERGY, INC. API: 3004524684
 Township: 27.0N Range: 10W
 Section: 17 Unit: I
 Land Type: F County: San Juan

Accumulated:

Oil: 11358 (BBLs) Gas: 866280 (MCF)
 Water: 4464 (BBLs) Days Produ: 5379 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 105 | 4737 | 90 | 31 | 105 | 4737 |
| February | 21 | 3513 | 60 | 28 | 126 | 8250 |
| March | 34 | 4946 | 40 | 31 | 160 | 13196 |
| April | 16 | 5058 | 30 | 30 | 176 | 18254 |
| May | 54 | 4438 | 40 | 31 | 230 | 22692 |
| June | 6 | 3524 | 80 | 30 | 236 | 26216 |
| July | 6 | 3788 | 15 | 31 | 242 | 30004 |
| August | 27 | 3089 | 80 | 31 | 269 | 33093 |
| September | 19 | 3882 | 60 | 30 | 288 | 36975 |
| October | 47 | 3790 | 20 | 31 | 335 | 40765 |
| November | 20 | 2961 | 80 | 30 | 355 | 43726 |
| December | 22 | 3687 | 40 | 31 | 377 | 47413 |
| Total | 377 | 47413 | 635 | 365 | | |

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|------------|------------|-----------------|
| January | 39 | 3547 | 0 | 31 | 416 | 50960 |
| February | 45 | 3549 | 0 | 28 | 461 | 54509 |
| March | 29 | 3648 | 80 | 31 | 490 | 58157 |
| April | 20 | 3338 | 0 | 30 | 510 | 61495 |
| May | 40 | 3226 | 50 | 31 | 550 | 64721 |
| June | 21 | 2807 | 60 | 30 | 571 | 67528 |
| July | 17 | 2012 | 0 | 26 | 588 | 69540 |
| August | 19 | 2621 | 0 | 31 | 607 | 72161 |
| September | 27 | 3014 | 80 | 30 | 634 | 75175 |
| October | 28 | 3194 | 70 | 31 | 662 | 78369 |
| November | 29 | 3074 | 0 | 30 | 691 | 81443 |
| December | 28 | 3361 | 80 | 31 | 719 | 84804 |
| Total | 342 | 37391 | 420 | 360 | | |

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Produ | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|------------|------------|-----------------|
| January | 33 | 3070 | 40 | 31 | 752 | 87874 |
| February | 14 | 2310 | 100 | 24 | 766 | 90184 |

| | | | | | | |
|-----------|-----|-------|-----|-----|-----|--------|
| March | 10 | 3097 | 0 | 31 | 776 | 93281 |
| April | 10 | 1800 | 80 | 21 | 786 | 95081 |
| May | 0 | 1679 | 0 | 30 | 786 | 96760 |
| June | 25 | 1644 | 0 | 28 | 811 | 98404 |
| July | 0 | 1809 | 0 | 30 | 811 | 100213 |
| August | 0 | 1893 | 0 | 31 | 811 | 102106 |
| September | 0 | 1117 | 0 | 30 | 811 | 103223 |
| October | 5 | 1642 | 80 | 28 | 816 | 104865 |
| November | 5 | 3316 | 70 | 29 | 821 | 108181 |
| December | 3 | 2761 | 0 | 31 | 824 | 110942 |
| Total | 105 | 26138 | 370 | 344 | | |

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL Days | ProduAccum. | Oil Accum. | Gas(MCF) |
|-----------|-----------|----------|----------------|-------------|------------|----------|
| January | 4 | 1511 | 80 | 29 | 828 | 112453 |
| February | 3 | 1837 | 0 | 16 | 831 | 114290 |
| March | 3 | 2526 | 80 | 29 | 834 | 116816 |
| April | 4 | 2366 | 0 | 30 | 838 | 119182 |
| May | 3 | 2066 | 80 | 27 | 841 | 121248 |
| June | 2 | 3876 | 0 | 26 | 843 | 125124 |
| July | 3 | 4814 | 0 | 30 | 846 | 129938 |
| August | 3 | 3185 | 138 | 25 | 849 | 133123 |
| September | 0 | 3522 | 0 | 30 | 849 | 136645 |
| October | 0 | 2900 | 0 | 30 | 849 | 139545 |
| November | 0 | 2901 | 70 | 30 | 849 | 142446 |
| December | 0 | 3734 | 80 | 31 | 849 | 146180 |
| Total | 25 | 35238 | 528 | 333 | | |