

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FNL, 1540' FEL "G"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

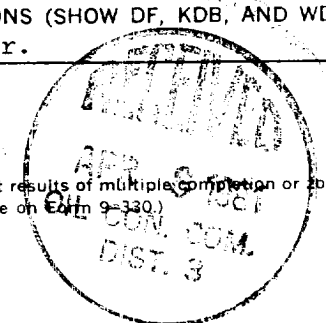
REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

Handwritten notes and stamps:
Tenneco Oil Company
APR 26 1981
DISTRICT 3

5. LEASE
SF-077111
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Storey Com C
9. WELL NO.
4E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T28N, R9W
12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5918' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
3/12/81 - RIH w/balance of tbg. Tagged cmt fill @ 6740'. Drilled to PBTB @ 6830'. Pressure test csg to 3500 PSI. Circ in hole w/1% KCL water. Spotted 500 gals 7-1/2% DI-HCL over perms.
3/13/81 - POOH w/tbg. Ran GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6626-30', 6664-80', 6727-29', 6735-39', 6766-69', 6774-78', 6794-98', 6814-23'. 45' 90 holes. Established rate: 50 BPM @ 3400 PSI. Acidize Dakota w/1800 gal 15% HCL and 135 l.l specific gravity ball sealers. Ball off complete. RIH w/junk basket to PBTB. Retrieved 127 balls. Frac'd Dakota w/67,500 gals 30# XL gel, 65,000# 20/40 sand, 10,000# 10/20 sand. First half of frac AIR: 60 BPM, AIP: 2400 PSI. Second half AIR: 29 BPM, AIR: 3300 PSI. Well sanded off w/15,000# 20/40 sand on formation. AIR: 45 BPM, AIP: 2800 PSI, ISIP: 1000 PSI. 15 min SIP: 750 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Div. Adm. Mgr. DATE 3/26/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
APR 07 1981
BY [Signature] FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.