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SANTA FE			\Box
FILE		<u> </u>	
U.S.G.S.		<u> </u>	L
LAND OFFICE			
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ANTA FE	REQUEST FO	SERVATION COMMISSION R ALLOWABLE	Form C-104 Supersedes Oid C-104 and C- Effective 1-1-65
ILE		.ND PORT OIL AND NATURAL GA	s
.s.c.s.	AUTHURIZATION TO TRAIN		
AND OFFICE			
RANSPORTER GAS			
PRORATION OFFICE			
perdior			
Tenneco Oil Company			
(idress			
P.O. Box 3249, Engler	wood, CO 80155	Other (Please explain)	
Hoson(s) for filing (Check proper box)	Change in Transporter of:	_1	
lew Well LX	Oil Dry Gos	- add	-
hange in Ownership	Casinghead Gas Condensa	"• LI GRACE	
change of ownership give name ad address of previous owner			
	FASE	Kind of Lease	i Lease No
ESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation	erFoo FederalSF 077111
Storey Com C	4E Basin Dakota	3	4
ocation		end 1540Feet From T	he East
Unit Letter G : 179	O Feet From The North Line	end <u>1540</u>	
15 _	hin 28N Range 91	W , NMPM, S	an Juan County
Line of Section 15 Town	nahip ZON Honge		
TRANSPORT	ER OF OIL AND NATURAL GAS	Andress (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate		
Giant Refining	i	Box 256, Farmington, N. Acties Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas-	inghead Gas or Dry Gas 🗻	Box 990, Farmington, N	
El Paso Natural Gas	Pro Pro	Is an actually connected? Wh	
If well produces oil or liquids,	Unit Sec. Twp. Figs. G 15 28N 9W	No	ASAP
		rive commingling order number:	
If this production is commingled wit	h that from any other lease or pool,		Plug Back Same Restt. Diff. Rest
COMPLETION DATA	Oil Well Gas Well	New Mall Mottode: Deeben	
Designate Type of Completion	on - (X)	X ! Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	6835	6830 '
1/29/81	4/1/81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing remains:	66261	6642
5918' gr.		6814-23	Depth Coming Shoe
\			
Perforations 6626-30', 6664-80',	6727-29', 6735-39', 6766	5-69 ', 6774-78 ', 6794-98	2998'
Perforations 6626-30', 6664-80',		CEMENTING RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations 6626-30', 6664-80', MOLE SIZE 12 ¹ / ₄ "	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 36#	DEPTH SET	SACKS CEMENT
HOLE SIZE 12 ¹ / ₄ " 8 3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 36# 7" 23#	267'	SACKS CEMENT 2636X
HOLE SIZE 12 ¹ / ₄ " 8 3/4" 6 1/ ₄ "	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 36# 7" 23# 4½" 10.5#	267' 2999' 6835'	2636X 5508X 6008X
HOLE SIZE 12 ¹ / ₄ " 8 3/4" 6 1/ ₄ "	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 36# 7" 23# 4½" 10.5#	267' 2999' 6835'	2636X 5508X 6008X
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