

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF 078046
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME Storey Com C
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. Storey Com C 4E
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-045-24685
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1790' FNL & 1540' FEL, UNIT LETTER 'G' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T28N-R09W
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH San Juan County
				13. STATE NM		
15. DATE SPUDDED 1-29-81	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 1-29-99	18. ELEV. (DF, RKB, RT, GR, ETC) * 5918' GL	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 6835'		21. PLUG, BACK T.D. MD. & TVD 6830'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4135' - 4350' Blanco Mesa Verde 4417' - 4650'						25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN DCL LOG						27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8"		267'	12 1/2'	263 SX		
7"		2999'	8 3/4'	590 SX		
4 1/2"		2794'-6835'	6 1/4'	600 SX		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
					2 3/8'	6642'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
See Attached Summary				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED
33. * PRODUCTION						
DATE FIRST PRODUCTION 1-29-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing			WELL STATUS (Producing or shut-in) DHC #1888	
DATE OF TEST 1-28-99	HOURS TESTED 24 HRS	CHOKE SIZE 1/2'	PROD'N FOR TEST PERIOD	OIL - BBL 1	GAS - MCF 1.3 MMCFPD	WATER - BBL 12
FLCW. TUBING PRESS 200#	CASING PRESSURE 410#	CALCULATED 24 - HR RATE	OIL - BBL 1	GAS - MCF 1.3 MMCFPD	WATER - BBL 12	OIL GRAVITY - API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V					TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS Summary						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FEB 17 1999
SIGNED <u>Verla Johnson</u>			TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>2-3-99</u>			

RECEIVED
FEB 23 1999
OIL CON. DIV.
D.M.T. 3

NMOGD

FARMINGTON FIELD OFFICE

CONOCO INC.
STOREY COM C 4E
API #30-045-24685
1790' FNL & 1540' FEL, UNIT LETTER "G"
Sec. 15, T28N-R09W

- 1/22/99 Spot equipt., move in rig and rig up. Bleed off csg. 190#. Kill tbg w/ 5bbls. ND wellhead NU BOP. Rig up floor & tongs. TOOH w/ 215 jts 2 3/8" tbg. tallying out.
- 1/23/99 Check well 240# csg. Bleed off well. RU Blue Jet, set bridge plug @ 4800'. Run GR correlation strip while loading hole & pressure test to 3000#. Held ok. RIH w/ 3 1/8" select fire gun, perforate Point Lookout w/ 32- 11 gm shots as follows: 4417',23',29',73',75',80',88',90',4507',09',21',23',31',37',41',53',55',61',89',91',4607',15',17',25',27',32',34',65',73',79',86' & 89'. POOH w/ w/l. RU BJ breakdown perfs by balling off, using 500 gals 15% HCL and 48- 7/8" ball sealers. Max pressure 3000#, avg. 1500#, rate 5.1 bpm, ISDP 950#. RD BJ, GIH w/ junk basket on w/l and retrieve balls. Retrieved 43 of 48 balls, with 27 showing hits. RD W/L. RU bleed off line to pit.
- 1/25/99 Check well 680# csg. Bleed off well. RU frac "Y" and valve. RU BJ, frac PT.Lookout using 61692 gals xl gel, 96260# 20/40 AZ, 34300# 20/40 SDC. Max pressure 2080#, avg 1000#, rate 45 bpm, ISDP 0# (VAC), max sand conc. 3#. RD BJ. RU Blue Jet, RIH w/Halliburton 4 1/2" composite bridge plug, set @ 4400'. POOH. RU BJ pressure test plug to 2500#. Held ok. GIH w/ 3 1/8" select fire gun and perforate Menefee w/ 16- 11gm shots as follows: 4135',38',41',72',74',4219',21',49',51',56',58',77',80',83',4348' & 50'.RD W/L ,RU BJ, breakdown perfs by balling off, using 500 gals. 15% HCL and 24- 7/8" ball sealers. Max pressure 2950#, rate 3.2 bpm, ISDP 1236#. RD BJ and GIH w/ w/l and junk basket. Retrieved 21 of 24 balls of which 13 showed hits. RD w/l. RU BJ, frac Menefee w/ 45360 gals xl gel, 33260# 20/40 AZ, 13300# 20/40 SDC. Max pressure 2712#, avg pressure 2250#, rate 29 bpm, ISDP 1350# (1100# in 15 mins.) max sand conc. 3#. RD BJ.
- 1/26/99 Check well 540# csg. Moved in Weatherford air unit, and hooked up cleanout lines. Flow well on 1/2" choke. TIH w/ 3 7/8" bit & fire float, try to blow w/air, pressured up. Determined that fire float had been installed improperly or had some problem. TOOH and found float in backwards. TIH w/ bit, blowing w/ air. Tag sand @ 4270'. CO to 4300'. TOOH w/ 5 stands.
- 1/27/99 Bleed off well. TIH tag bridge plug, PU swivel. Drill out plug. Well pressured up to 900#. Blow well w/air for 2 hrs., chase plug to btm. Tag plug @ 4780'. Blow well. Kill tbg w/ 5 bbls. TOOH w/ 3 7/8" bit, kill csg w/ 10 bbls. TIH w/ seating nipple, kill tbg going in the hole w/ 10 bbls. Land tbg @ 4400' on slips. RU flowline. Blow well around w/ air. Well started flowing. Will flow well overnight. Total water recovered today, 520 bbls.
- 1/28/99 Check well 200# tbg 410# csg. Bleed off well , kill tbg w/5bbls. TOOH w/ seating nipple, kill csg w/ 20bbls. Finish TOOH. TIH w/ 3 7/8" bit, tag bridge plug @ 4770, finish drilling out plug. Clean out 30' sand, tag 2nd bridge plug @ 4800'. Drilled out plug and chased to btm. Tag plug @ 6820', PU swivel, finish drilling up plug. Cleaned out 10' of fill to PBSD. Blow well dry, layed down swivel. Pull up above the perfs. MV TEST: 200# tbg. 410# csg. 1.3 mmcfpd 1 bopd 12 bwpd 1/2" choke Test witnessed by: Wesley Herrera w/ Key Energy
- 1/29/99 Check well 560# csg., fire float on tbg. Bleed off well, kill tbg 5 bbls. TOOH w/ 3 7/8" bit, kill csg w/ 20 bbls. TIH w/ seating nipple. Land tbg @ 6642' w/ 215 jts. 2 3/8" tbg. ND BOP NU wellhead. Break down lines, rig down unit. Prep to move on Monday to Jackson Com 1.