## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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|     | LEASE<br>SF-077952 |
|     | SH-11//45/         |
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|---|-----------|------|------|----|-------|------|
| 6 | IF INDIAN | ALLC | TTEE | ∩P | TRIBE | NAME |

| SUNDRY          | NOTICES          | AND      | REPORTS            | ON     | WELLS           |
|-----------------|------------------|----------|--------------------|--------|-----------------|
| not use this fo | rm for proposals | to drift | or to deepen or ni | ug bac | k to a differen |

reservoir. Use Form 9–331–C for such proposals.)

1. oil gas other well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 450' FNL x 1580' FWL

Completion

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES ABANDON\*

(other)

Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Same

SUBSECUENT REPORT-OF

7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME

J. C. Gordon "D" 9. WELL NO.

10. FIELD OR WILDCAT NAME Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, NW/4, Section 23, T27N, R10W

12. COUNTY OR PARISH 13. STATE San Juan

14. API NO.

30-045-24726

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6474' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.) MAY 23 1851

on contorv.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 4-15-81. Total depth of the well is 7015' and the plugback depth is 6947'. Perforated intervals from 6908'-6927', 6756'-6770', 6798'-6804', and 6843'-6884', with 2 spf, a total of 160, .38" holes. Fraced the Basin Dakota formation with 126,360 gallons of frac fluid and 323,280 pounds of 20-40 sand. Landed the 2 3/8" tubing at 6918. Released the rig on 4-24-81.

Subsurface Safety Valve: Manu, and Type \_\_\_\_\_\_ 18. I hereby certify that the foregoing is true and correct Dist. Admin. Supvr. Chapter Signed By (This space for Federal or State office use) ACCEPTANT FOR

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE . . . .

\*See Instructions on Reverse Side

DATE

