

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077952	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401				8. FARM OR LEASE NAME J. C. Gordon "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 450' FNL x 1580' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 3E	
14. PERMIT NO. DATE ISSUED MAY 26 1981				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 3-7-81				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE/4, NW/4, Section 23, T27N, R10W	
16. DATE T.D. REACHED 3-18-81				12. COUNTY OR PARISH San Juan	
17. DATE COMPLETION 4-24-81				13. STATE NM	
18. ELEVATION OF B.S., ELEVATIONS OF B.S., RT, CR, ETC.)* 647' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7015'		21. PLUG, BACK T.D., MD & TVD 6947'		22. IF MULTIPLE COMPLET. HOW MANY* 0-TD	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6756-6770, 6798-6804, 6843-6884, and 6908-6927 - Basin Dakota	
25. TYPE ELECTRIC AND OTHER LOGS RUN Comp Density - Comp Neutron - GR: Dual Induction - Laterolog-GR				26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)	
8 5/8"		24#		333'	
4 1/2"		10.5#		7013'	
Hole Size		Cementing Record		Amount Cemented	
12 1/4"		300 SX		1775 SX	
7 7/8"		1775 SX		MAY 28 1981	
29. LINER RECORD				30. TUBING RECORD	
Size		Top (MD)		Bottom (MD)	
2 3/8"		6918'		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 6756-6770, 6798-6804, 6843-6884, and 6908-6927, with 2 spf, a total of 160, .38" holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 6756-6927 126,360 gallons of frac fluid & 323,280 pounds of 20-40 sand.	
33. PRODUCTION				34. TEST WITNESSED BY	
Date First Production		Production Method (Flowing, gas lift, pumping--size and type of pump) Flowing		Well Status (Producing or shut-in) Shut-In	
Date of Test		Hours Tested		Choke Size	
5-11-81		3 Hrs.		.75"	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
124 psig		673 psig		1580	
35. LIST OF ATTACHMENTS To Be Sold				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

ACCEPTED FOR RECORD

SIGNED _____ TITLE Dist. Admin. Supvr.

DATE MAY 27 1981

*(See instructions and spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VEERT. DEPTH
Ojo Alamo	1310	1525	Sand		
Kirtland	1525	2090	Sand and shale		
Fruitland	2090	2352	Sand, shale, and coal; gas		
Pictured Cliffs	2352	2430	Sand; gas		
Chacra	3235	3443	Sand and shale		
Cliff House	3862	3970	Sand		
Point Lookout	4684	5005	Sand and shale		
Gallup	5858	6458	Sand and shale; gas		
Green Horn	6670	6727	Calc. shale		
Graneros Dakota	6753	6842	Sand and shale; gas		
Main Dakota	6842	6886	Sand; gas		