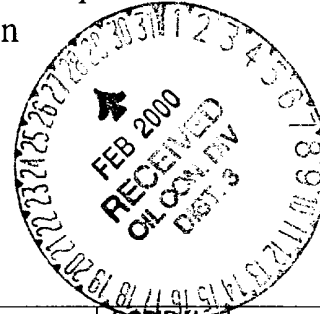


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIE
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OCD Number 167067		
Contact Party Thomas DeLong						Phone 505-324-1090		
Property Name J C GORDON D				Well Number 3E		API Number 30-045-24726		
UL C	Section 23	Township 27N	Range 10W	Feet From The 450'	North/South Line NORTH	Feet From The 1,580'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 04/06/99	Previous Producing Pool(s) (Prior to Workover): Acidize.
Date Workover Completed: 04/07/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Thomas DeLong Title Production Engineer Date 02/25/2000
SUBSCRIBED AND SWORN TO before me this 25th day of February, 2000

Notary Public [Signature]

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/7/99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>4/7/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Thursday, February 24, 2000

Page 1 of 1

GORDON, JC D.

WELL # 3E

RESERVOIR: DAKOTA

CTOC FORECAST:

77 MCFPD

JOB TYPE: Acidize & swb well

04/06/1999 FTP 175 psig, SICP 278 psig. MIRU Three Rivers trk. Ppd 500 gals 15% HCl acid w/inhibitors & emulsifying agents. Flushed w/5 bbls 2% KCl wtr. Equalized & SWI. RDMO Three Rivers trk. WO acid 3 hrs. MIRU SU. SITP & SICP 285 psig. Well KO flwg to pit. F. 0 BC, 1 BLW, FTP 15 psig, SICP 245 psig. Left well flwg to pit. 16 BLWTR.

04/07/1999 SITP 0 psig, SICP 290 psig. Dropped 1 soap stick. MIRU SU. BFL 6,200' FS. S. 1 BC, 4 BLW, 4 hrs (4 runs). FFL 6,660' FS. Well KO flwg to pit 30". Dropped bmpr spring. RIH w/1.85" bl box & seated bmpr spring. Dropped plngr. SWI 30". Equalized well. SITP 285 psig, SICP 285 psig. Cycled plngr twice. RWTP 12:00 p.m. RDMO SU. 12 BLWTR.

Well: J C GORDON D No.: 003E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524726

Township: 27N Range: 10W Section: 23 Unit: C Type: F

County: Sa Accumulated Oil: 2409(BBLS) Gas: 202126(MCF) Water: 1348(BBLS) Days Produced:2466

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3466	31	31
Feburary	226	3142	56	28
March	0	3264	31	31
April	0	3492	30	30
May	0	3366	31	31
June	0	2285	30	30
July	0	3558	31	31
August	203	2919	51	30
September	0	3265	30	30
October	0	3090	31	31
November	0	2546	30	30
December	0	3140	31	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	217	1423	54	31
Feburary	0	963	28	28
March	0	1152	31	31
April	104	754	26	30
May	20	1152	5	31
June	0	1403	30	30
July	61	899	15	31
August	10	455	3	31
September	0	522	30	30
October	1	2237	31	31
November	0	1244	30	30
December	0	807	31	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1885	31	31
Feburary	95	3279	28	28
March	0	1277	31	31
April	0	880	30	30
May	0	1594	31	31
June	223	2465	30	30
July	0	1836	31	31
August	0	2208	31	31
September	0	655	30	30
October	142	901	25	25
November	0	2280	30	30

December	0	2480	31	31
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Year: 1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2740	31	31
February	0	1638	27	27
March	0	2129	31	31
April	255	5717	29	29
May	173	6279	31	31
June	0	568	30	30
July	0	1449	31	31
August	0	1327	31	31
September	125	777	21	21
October	0	5625	0	31
November	0	4672	0	30
December	0	3455	0	31

Year: 1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3630	0	31
February	197	3886	0	28
March	0	3793	0	31
April	0	2532	0	30
May	0	4192	0	31
June	87	3222	0	30
July	0	2429	0	26
August	0	3883	0	31
September	0	3399	0	30
October	44	3399	0	31
November	0	1564	0	30
December	0	1214	0	31

Year: 1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	4	3221	0	31
February	12	2368	0	28
March	0	2666	0	31
April	20	3125	0	30
May	13	1344	0	31
June	3	2655	0	30
July	1	2134	0	31
August	1	1601	0	31
September	0	2357	0	30
October	0	1446	0	31
November	0	3153	0	30
December	0	2580	0	31

Year: 1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	3	1743	0	31
Feburary	0	1910	0	28
March	0	1554	0	31
April	8	4121	0	30
May	24	4042	0	31
June	21	3142	0	30
July	16	2282	0	26
August	41	3131	0	31
September	34	2776	0	30
October	25	2972	0	31