SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

rorm a	approved		
Budget	Bureau	No.	42-R1425.

DEPARTMENT	OF	THE	INTERIOR	
		CLID	V-V	

GEOLOGICAL SURVEY

UNITED STATES

1-645-241	د د
5. LEASE DESIGNATION AND	SERIAL NO.
SF-077384	

APPLICATION FOR F A. VYEN OF WORK DRILL D. TYPEOF WELL OIL WPLL OIL WPLL AMONG PRODUCTION ADDRESS OF GUERATOR	DEEPEN		PLUG BAC		7. UNIT AGREEMENT N	AME
OL TYPE OF WELL OLL SALE WILL STATES AMOUNT PROPERTY OF STATES ADDRESS OF GERATOR	OTHER	CIVALB				
AMOCO PRODUCTION ADDRESS OF OPERATOR		SINGLE	MULTIPO ZONE	Е	8. FARM OR LEASE NA.	
	N COMPANY				9. WELL NO.	
501 Airport Dr	ive, Farmington,	NM 87401			10, FIELD AND POOL, O	
At surface 1740! FML and	790' FWL, Section				Basin Dako	BIK.
At proposed production Same					SW/4 NW/4	
DISTANCE IN MILES AND DIRECTIO		stessica* w Mexico			12. COUNTY OR PARISH	13. STATE New Mexico
7-1/2 Wiles Sout b. Distance from Proposed LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT.	790'		ACRES IN LEASE		OF ACRES ASSIGNED HIS WOLL	
(Also to nearest drive unit line, i S. DISTANCE FROM P.D. LOSED LOCATE TO NEAREST WHILL DRILLING, COM	f any) on*	19. PROPOSE 6599!		1	W / 320 .40 RY OR CABLE TOOLS	AND
or applied for on this lease, ft. Chayations (Short Whether DF, RI 6033	- '	1 0377		Rotary	22. APPROX. DATE WO	oek will start* as permitted
i.	PROPOSED CAS	ING AND CEN	MENTING PROGRA	M		
12-1/4" 8-5/	CASING WEIGHT FEE 3" (New) 24# 2" (New) 10.5# i	K-55	500' 500' 6599'	st Sta	QUANTITY OF COME SX Class B x 25 age- 320 sx (Cl age- 920 sx (x 6 tu	CaCl2-Circ B 50:50 Poz
This application to d pursuant to Order Mo. May 22, 1972. This w of the Natural Gas Po	R-1670-V approved ell will qualify u	by the M Inder Sec	MOUD on tion ISB		B C	_A x 100 sx = Neat (Tail irc
The gas from this wel				DV Toc	ol set at 4800	1
This action is subject to admir appeal pursuant to 30 CFR 29	HISTIGUES CHISTECT TO A	COMPLIANCE	THORIZED ARE WITH ATTACHED	;		

Original Stand By DATE November 12, 1980 OIL CON COM. eThis spice of The and the above used APPREVED ---773720V v AS AMEDED approximately Bine Vinnery for S. F. SIMS DISTRICT ENGINEER Colombo (NMOCCah 3 ms

SUPPLEMENTAL INFORMATION TO FORM 9-331C

MADELEINE N. GALT "H" NO. IE 1740' FNL & 790' FWL, SECTION 1-T27N-RIOW SAN JUAN COUNTY, NEW MEXICO

The geologic name of the surface formation is the Tertiary Nacimiento

Estimated tops of important geologic markers and potential water, oil, or gas bearing formations:

FORMATION	DEPTH	ELEVATION .
Ojo Alamo	912 1	+5134
Kircland	1143	+4903 '
Fruitland	1731	+4315 !
Pictured Cliffs	1960 '	+4036 '
Chacra (if present).	3075 ·	+2971 •
Mesaverde Cliff House Point Lookout	3521 · 4282 ·	+2525
Gallup	5483 1	+ 563 •
Dakota	6321 '	- 275 •
TO	6599 1	- 553 • .

Estimated KB elevation: 6046'

Drilling fluid to TD will be a fresh water, low solids non-dispersed mud system. Open hole logging program will include logs from TD to below surface casing:

Dual Induction-GR CNL-FDC-GR

Completion design will be based on these logs. No cores or drill stem tests will be taken.

Operations will commence when permitted and last approximately $\frac{3}{2}$ weeks.

And the standard blowout prevention will be employed (see attached drawing).

In the plat, drilling in this area nests to first number and pressures, to the ratheres, nor hydrogen sulfide yes will be executioned.

ON 3/380 DIST. SOM.

OIL CONSERVATION DIVISION

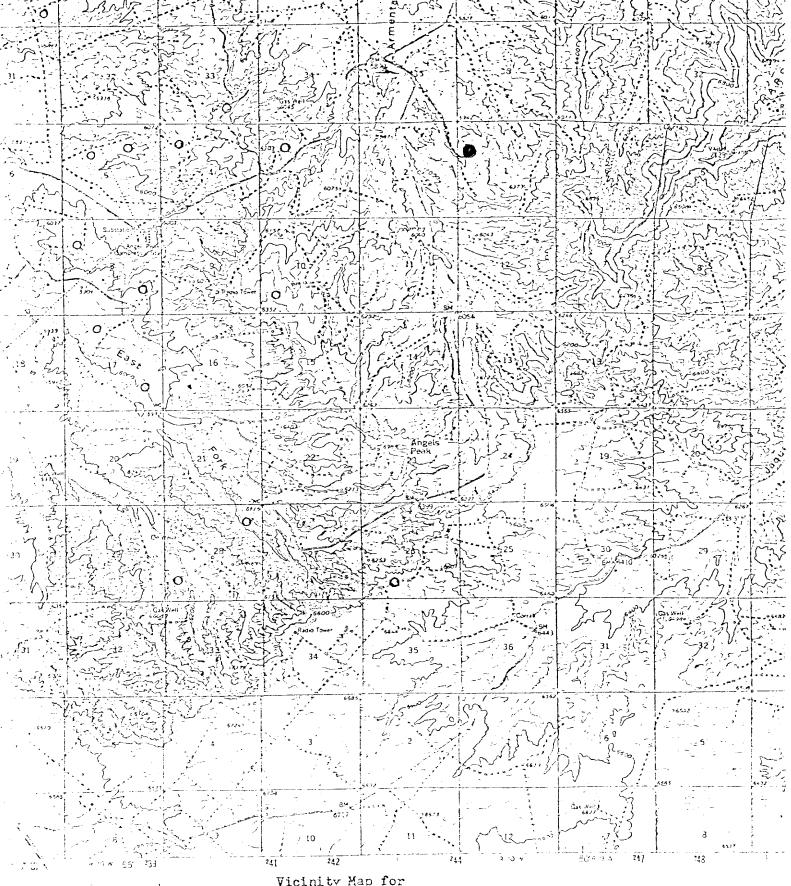
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 keyised 10-1-78

All distances must be from the cuter houndaries of the Section.

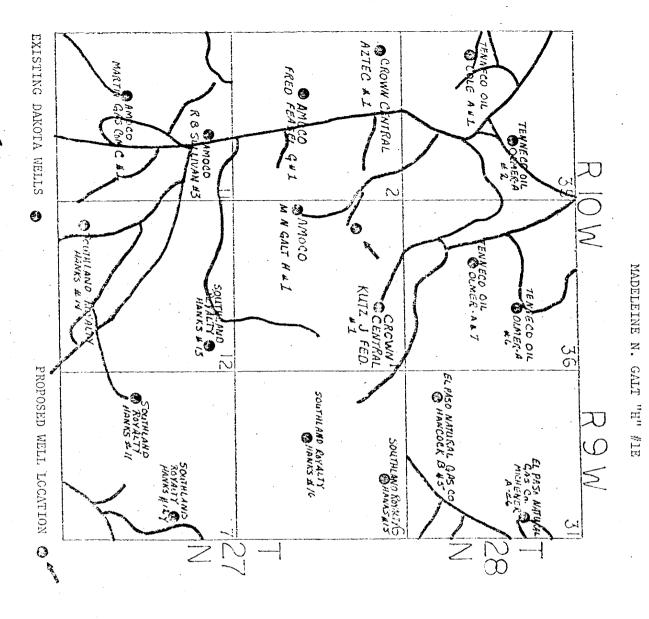
Sperator				Lease						Well No.
	UCTION COMPAN	ΙΥ		MAD	ELEINE N.	. G.	ALT "H"			13
Unit Letter	Section	Township		Rung			County			
E	1	27N			low		San	Juan		
Actual Footage Loca	i									
1740		orth	line and	790	fe	eet !	from the	West		ine
Ground Level Elev:	Producing Fo	rmation		P∞l					Dedica	ted Acreage:
6033	Dakota			Bas	in Dakota	3			<u> </u>	320,90Acres
 Outline th If more th 	e acreage dedic									t below.
3. If more the dated by c	nd royalty). an one lease of communitization,	different owne unitization, fo	rship is d	dedicate	d to the wel	ll, ł	have the i	nterests o		owners been consoli-
XX Yes	No If	answer is "yes	type o	t consol	idation	2011				
this form i No allowa!	f necessary.) ble will be assig	ned to the well	until all	interes	ts have been	n c	onsolidat	ed (by co	mmunit	(Use reverse side of cization, unitization, oved by the Commis-
									CER	ITIFICATION
				1					CER	·
1740'	 				 			tained I	herein is my know	that the information con- true and complete to the dedge and belief.
790'		Δη	noco WI	• 5 0 %	! { !			Position DISTR	RICT I	ENGINEER DUCTION COMPANY
	l I s	ec.		, 30%	1	·		Date		4, 1980
	! 		1), J <u>o</u>				shown notes of under n	on this p of octua my super	fy that the well location blat was plotted from field I surveys made by me or vision, and that the same arrect to the best of my belief.
	 	The state of the s	<u> </u>				7	Registers and L	emberi ed Profe ed Surv	rsional Engineer eyof
	So	ale: l"=10	001		1			Gertifica 3950		FORM 24-

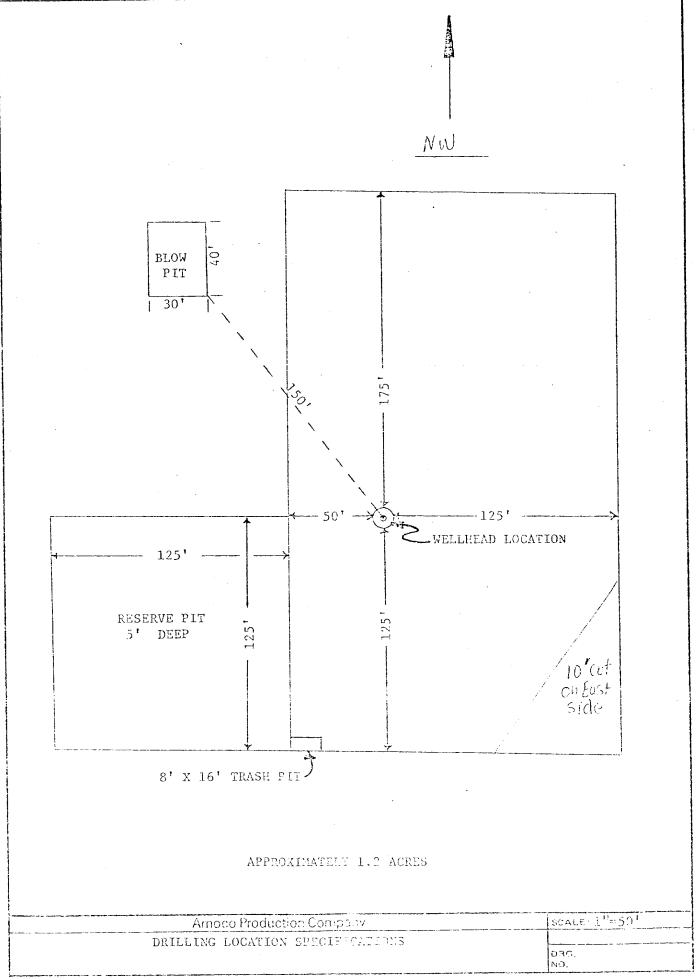


Vicinity Map for
AMOCO PRODUCTION CO. #IE MADELEINE N. GALT "H"
1740'FNL 790'FWL Sec. 1-T27N-PLOW
SAN JUAN COUNTY, NIW MEXICO

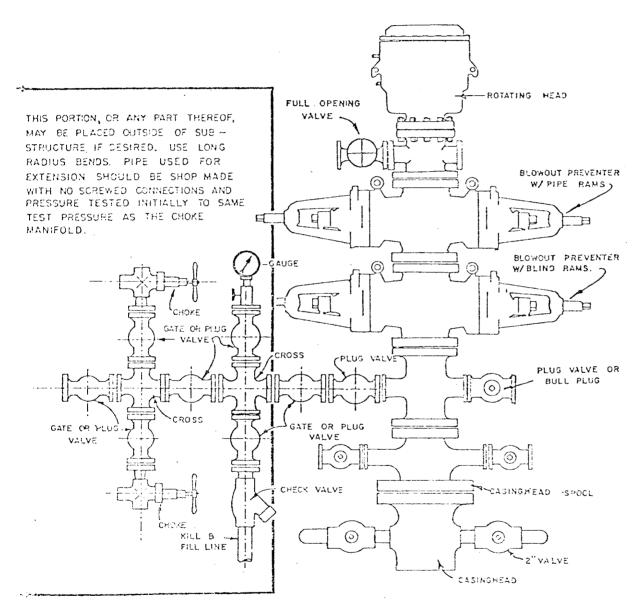
* 11.0

THIS MH. COME FOR WITH HARDSHALL MAY BOOK HAR A CALL AND A COME OF THE CONTROL OF





- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4 OCTOBER 16,1989

rin

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe runs will be closed once each 24 hours.

MULTI-POINT SURFACE USE PLAN

MADELEINE N. GALT "H" NO. IE 1740' FNL & 790' FWL, SECTION I, T27N, RIOW SAN JUAN COUNTY, NEW MEXICO

- 1. The attached topographic map shows the proposed route to the location.
- 2. It will not be necessary to build any access road.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the lease road map.
- 4. There is a 380-barrel tank and facilities located at Madeleine N. Galt "G" No. I (E-1-27N-10W).
- 5. Water will be hauled from the San Juan River.
- 6. No construction materials will be hauled in for this location.
- 7. A 125' by 125' pit will be built on location to hold all drilling waste. Upon completion of the well, pit will be fenced and waste and liquids left to dry, then pit will be filled and leveled. If any liquids remain, they will be hauled away prior to back filling.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet. A 10-foot cut will be made on east side.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Reseading of the site will be carried out as instructed by the Bureau of Land Management.
- II. The general topography is a flat terrain, with a sandy loam soil; vegetation consists of juniper and native grasses.

Representatives of the U.S. Geological Survey's Farmington Office and the Bureau of Land Management inspected the site with Amoco personnel. Cultural resources inspection was conducted by an archaeologist from San Juan College.

12. Operator's Representative: R. W. Schroeder

Phone: Office: 505-325-8341; Home: 505-325-6164 Address: 501 Airport Drive, Farmington, NM 87401

Certification: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by AMOSO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date NOVEMBER 12, 1980 R. W. Schroeder, District Superintendent

SUBMIT IN TRIPLICATE*

Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

June Wammy-for MILS F. SIMS DISTRICT ENGINEER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

3	6-6	145	22	12	SERIAL	-
5.	LEASE	DESIG	NATION	AND	SERIAL	NO.
	SF-	-077	384			

APPLICATION FOR PERMIT T	O DRILL, I	DEEPE	n, or plug b	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DR!LL 🔀	DEEPEN []	PLUG BAC	ск 🗆	7. UNIT AGREEMENT N	AME
D. TYPEOF WELL OIL WELL SMIL X OTHER		SIN 201	GLE MULTIP	LE 🗌	S. FARM OR LAUSE NAME OF THE PROPERTY OF THE P	GALT "H"
AMOOO PRODUCTION COMPAN	JY				9. WELL NO.	O/ILT II
L ADDRESS OF GERATOR					I E	
501 Airport Drive, Far	-mington, N	M 87	40 !		10. FIELD AND POOL, O	
4. reversion or wall, (Report location clearly and At surface					Basin Dako	
Fat sarrace 1740' FML and 790' FWI	_, Section	1, 1∠	TAY, RION		11. SEC., T., R., M., OR I AND SURVEY OR AL	EA
At proposed prod. noon Same					SW/4 NW/4	
1. DISTANCE IN MILES AND DIRECTION FROM NUMBER	EST TOWN OR POS	T OFFICE	±		12. COUNTY OR PARISH	T27N, RIOW
7-1/2 Miles South of Bla		/ Mexi			San Juan	New Mexico
15. DISTANCE TROM PROPOSED LICEATION TO NEAREST			OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WOLL	The second secon
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	790 ')8.35 		w/320.90	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.	2600 '	19. esc 659	POSED SEPTH	į	RY OR CABLE TOOLS	
OR APPLIED FOR ON THIS LEASE, FT.		00		Rotary	22. APPROX. DATE WO	SK WHI. START*
60331 GL					1	as permitted
,	POPOSED CASE	VG AND	CEMENTING PROGR.	AM		
SIZE OF CASING	WEIGHT PER P	(-55	HTEEGENITES	300 6	examination comes	
12-1/4" 8-5/8" (New) 7-7/8" 4-1/2" (New)		- 55	6599 '	lst Sta	ge- 320 sx(Cl	B 50:50 Poz
7-7/8" 4-1/2" (New)	10.0%				ge- 920 sx x 6	
1		1				plug/sx., 8%
This application to drill an	infill Bas	in Da	kota is			A x 100 sx C1
nursuant to Order No.R-1670-V	approved I	by the	e NMOCD on			Neat (Tail in)
May 22, 1979. This well will	qualify u	nder ••• No	Section 113		(, l	rc
of the Natural Gas Policy Act	under Ord	er 140	. R=10/0=7.	DV Too	ol set at 4800'	!
The gas from this well is ded	icated to	South	ern Union	. ـز		
Gas Company.					•	
This action is subject to administrative			AUTHORIZED ARE	:	•.	
appeal pursuant to 30 CFR 290.			NCE WITH ATTACHED	t :	••	
appear parousin to our strains	"GENERAL REC	QUIREMI	ENTS'		· •	
					: :	
				*		
en grove space ousymme the time program: If i	proposal is to dee	pen or p	ing buck, give data on b	cesent pro-	incrive zone and propose	ed new productive
cone. If proposa is to crill or deeper directions	dly, give perfinen	t dara o	n subsurfare locations a	ad measure	ed and true vertical dept	hs. Give blowout
ing diagnosis in the control of the			101	TPF		
Original Street By	ጥ፣'	TLB .	District AL	<i>61111</i>	DATE NOV	ember 12, 1980
and the state of t			-7-7-	-1	M	
(This space of Parameter frame alone use)	RET LINE A		0,,,,,,,	37	~	
APPROVED-			OIL CONDIST	- 1980		
AS AMERDED			\ DIST	COM	<i></i>	
supposite by a contract of the engineering	'H'	tira 🐃 🗆		· 3 · · · · ·		

NMOCC

SUPPLEMENTAL INFORMATION TO FORM 9-331C

MADELEINE N. GALT "H" NO. 1E 1740' FNL & 790' FWL, SECTION 1-T27N-RIOW SAN JUAN COUNTY, NEW MEXICO

The geologic name of the surface formation is the Tertiary Nacimiento

Estimated tops of important geologic markers and potential water, oil, or gas bearing formations:

FORMATION	DEPTH	ELEVATION
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Fruitland	1731 '	+4315 '
Pictured Cliffs	1960 '	+4086 '
Chacra (if present).	3075 '	+297 1
Mesaverde Cliff House Point Lookout	3521 ¹ 4282 ¹	+2525
Gallup	5483 1	+ 563 •
Dakota	6321 1	- 275 ·
TO	6599 t	- 553 ·

Estimated KB elevation: 6046'

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Dual Induction-GR CNL-FDC-GR

Completion design will be based on these logs. No cores or drill stameteses will be taken.

Operations will commence when permitted and last approximately 3 weeks.

And the standard blowout prevention will be employed (see attached drawing).

In the plat, drilling in this area has is the first no absormal pressures, to the ratures, nor hydrogen subfide yes will be recountered.

DIST SOM.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

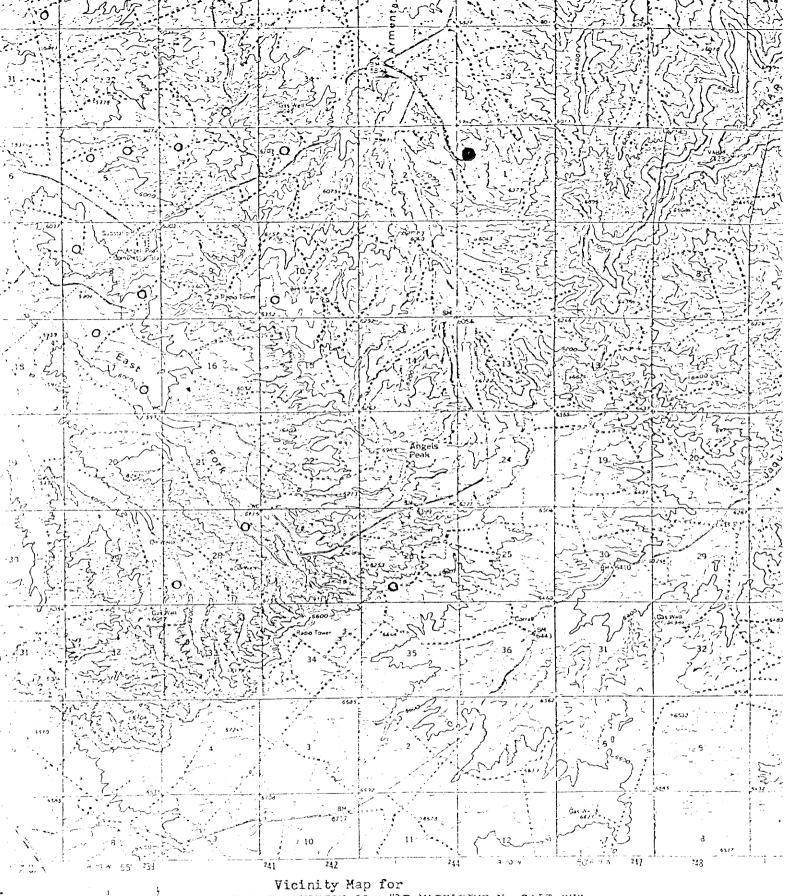
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

FORM 24-11

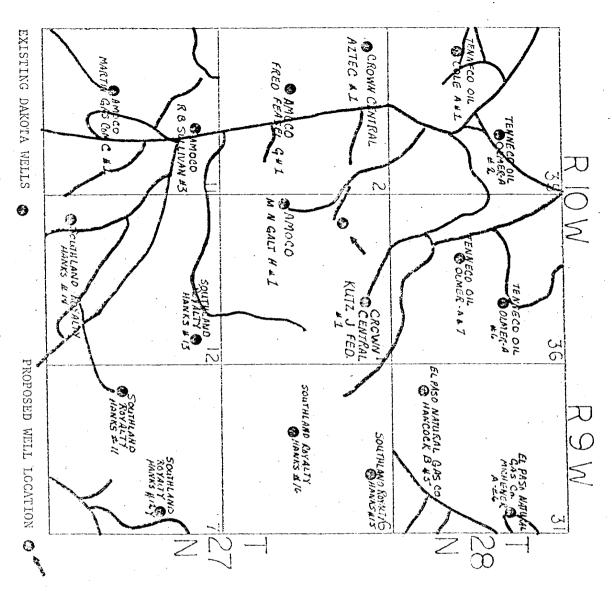
All distances must be from the cuter boundaries of the Section.

Operator		L	e 8D6,			Well No.		
AMOCO PRODUCTION	СОМРАМУ		MADELEINE	N. GALT	Ha	le le		
Unit Letter Section	Township		Range	County	•			
E 1	271	<u> </u>	104	58	in Juan			
Artual Footage Location of We 1740 feet from	M = 43-		790	6-11 6 N	West	line		
	ducing Formation	line and	2001	feet from the		cated Acreage:		
)akota		Basin Dako	ta		320,9CAcres		
1. Outline the acreas						_		
interest and royalt 3. If more than one le	y). ease of different	ownership is d	edicated to the			eof (both as to working		
dated by communit XX Yes No			g. etc?	Communi	tization			
this form if necess No allowable will l	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-							
					7 c	ERTIFICATION		
					tained herein	ify that the information con- is true and complete to the cowledge and belief.		
1740					Name R.A. DOW	herry was		
790'					Company	ENGINEER		
	Sec.	Amoco WI;	1		Date	ODUCTION COMPANY R 4, 1980		
 		1	9 1		shown on thi notes of act under my su; Is true and	rtify that the well location s plot was plotted from field ual surveys made by me or pervision, and that the same correct to the best of my		
0		The second secon	200	 15 7 - 1	Registered Pro	57. 25. 1990 ferstonul Engineer		
	Scale: 1"	= 1000 =	i · I		Fred B. Certificate No. 3950	Kerr Jr.		

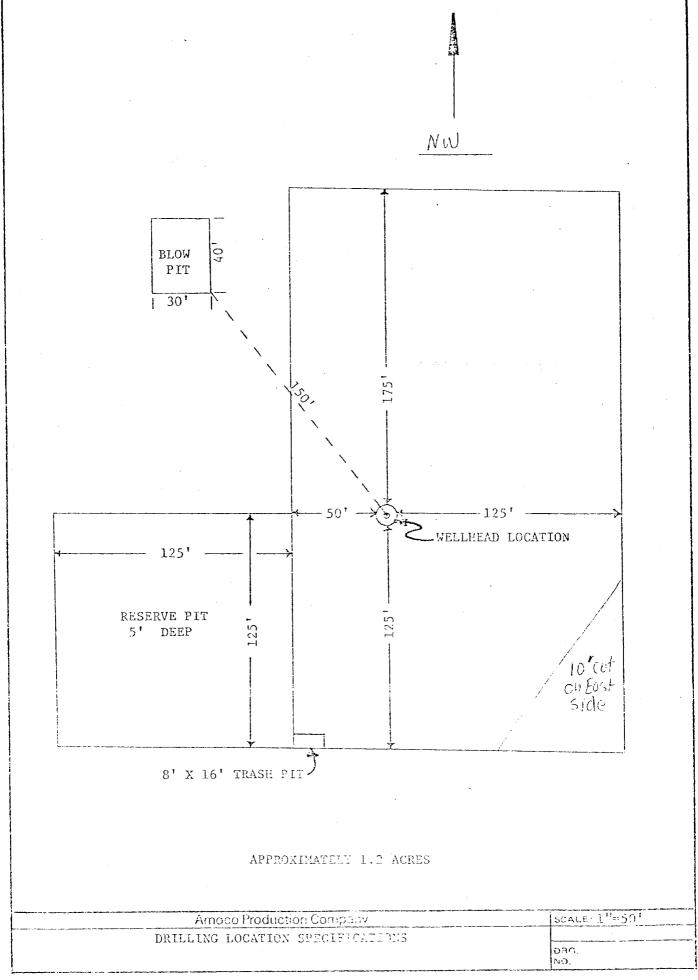


AMOCO PRODUCTION CO. #IE MADELEINE N. GALT "H"
1740'FNL 790'FWL Sec. 1-T27N-Plow
SAN JUAN COUNTY, NEW MEXICO

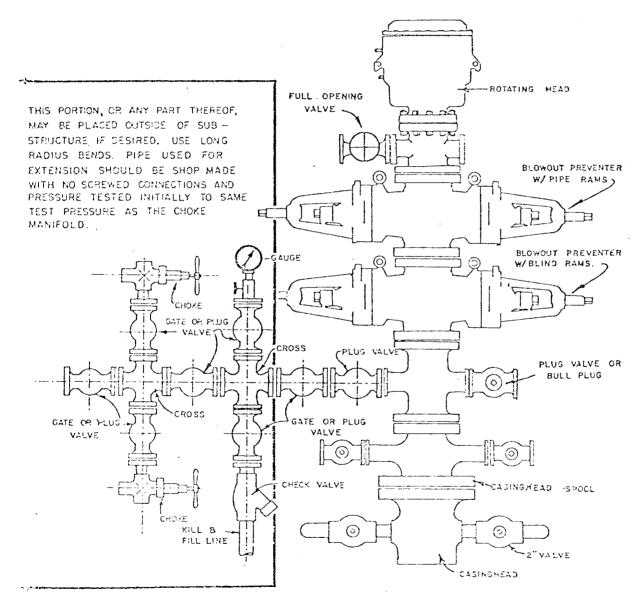
111



MADELEINE N. GALT "H" #1E



- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
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BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.

MULTI-POINT SURFACE USE PLAN

MADELEINE N. GALT "H" NO. IE 1740' FNL & 790' FWL, SECTION I, T27N, RIOW SAN JUAN COUNTY, NEW MEXICO

- 1. The attached topographic map shows the proposed route to the location.
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- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the lease road map.
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- II. The general topography is a flat terrain, with a sandy loam soil; vegetation consists of juniper and native grasses.

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12. Operator's Representative: R. W. Schroeder

Phone: Office: 505-325-8341; Home: 505-325-6164 Address: 501 Airport Drive, Farmington, NM 87401

<u>Certification</u>: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>AMOCO PRODUCTION COMPANY</u> and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date NOVEMBER 12, 1980 K. W. Schroeder, District Superintendent

SUBMIT IN TRIPLICATE*

Other instructions on reverse side)

Form approved. Budget Burenu No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						SF-077384		
APPLICATION	V FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG	3ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Ia. TYPE OF WORK DR	LL 🗵	DEEPEN [PLUG BA		7. UNIT AGREEMENT NAME		
D. TYPE OF WELL OIL C. WELL C. 2. NAME OF SPERATOR	AS ELL OTHER			NGLE MULTIP	LE	8. FARM OR LEASE NAME N. GALT "H"		
	RODUCTION COMPAN	I Y				9. WELL NO.		
3. ADDRESS OF OPERATOR						· IE		
501 Ai	rport Drive, Far	mington, N	1M 8	740	· 	10. FIELD AND POOL, OR WILDCAT Basin Dakota		
E surface 1740'	FNL and 790' FWL					11. SEC., T., B., M., OR BLK. AND SURVEY OR ABEA		
At proposed prod. 20:	Same					SW/4 NW/4 Section 1. T27N. RIOW		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR					Section 1, T27N, RIOW 12. COUNTY OR PARISE 13. STATE		
	les South of Bla	anco, Nev	/ Mex	OF ACRES IN LEASE	15 vo (San Juan New Mexico		
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr):	r Line, FT.	790 '	21	08.35	тот	W / 320 .90		
18. DISTANCE FROM PROT TO NEAREST WELL, D	RILLING, COMPLETED,	2600 '	1	OPOSED DEPTH		BY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			1 0		Rotary	22. APPROX. DATE WORK WILL START*		
6033' GL	esier D1, 111, d11, con,					As soon as permitted		
23.	P	ROPOSED CASE	NG ANI	CEMENTING PROGR	AM			
SIZE OF TOLD	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH	1	QUANTITY OF CEMENT		
12-1/4"	8-5/8" (New)	24#	K-55	300'		x Ciass B x 2% CaCl2-Circ		
7-7/8"	4-1/2" (New)	10.5# K	- 55	6599'	lst Sta	ge- 320 sx(Cl B 50:50 Poz ge- 920 sx(x 6% gel,2# med		
pursuant to Or May 22, 1979. of the Natural The gas from t	on to drill an oder No.R-1670-V This well will Gas Policy Act This well is ded	approved qualify u under Ord	by th nder er No	e NMOCD on Section 103 . R-1670-Y.	DV Too	B Neat (Tail in Circ		
Gas Company. This action is subject to administrative appeal pursuant to 30 CFR 290.		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"."				MOV DI RUO		
						U. C. 5, 715 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
in above space descain zone. If proposal is to presenter program, if an	drill or deepen directiona	proposal is to dee lly, give pertinen	pen or p t data o	ing back, give data on p n subsurface locations o	present production and measure	d and true vertical depths. Give blowout		
Origin	nal Signed By L. Peterson	TI	TLE	District R		DATE November 12, 1980		
(This space for Fed	erni or State adice use)			DEP	0-	0 \		
· •	APPROVED AMENDED		-,	APPROVATION OF COMPANY	1980			
APPROYED EX	SDEC 3 0,1980 WILL WARMY JAMES F. SIMS	,	rf.9	DIST	3 11.	DATE		
Jo)	STRICT ENGINEER		NN	VOCC		market and the second s		

NWOCC

SUPPLEMENTAL INFORMATION TO FORM 9-331C

MADELEINE N. GALT "H" NO. IE 1740' FNL & 790' FWL, SECTION 1-T27N-RIOW SAN JUAN COUNTY, NEW MEXICO

The geologic name of the surface formation is the ______Tertiary Nacimiento

Estimated tops of important geologic markers and potential water, oil, or gas bearing formations:

FORMATION	DEPTH	ELEVATION
Ojo Alamo	912 '	+5134 '
Kircland	1143 *	+4903 '
Fruitland	1731 '	+4315 '
Pictured Cliffs	1960 '	+4086 •
Chacra (if present).	3075 ·	+2971 •
Mesaverde Cliff House Point Lookout	3521 · 4282 ·	+2525 • +1764 •
Gallup	5483 •	+ 563 •
Dakota	6321 1	- 275 •
TD	6599 1	- 553 · .

6046 1 Estimated KB elevation:

Drilling fluid to TD will be a fresh water, low solids non-dispersed mud system. Open hole logging program will include logs from TD to below surface casing:

> Dual Induction-GR CNL-FDC-GR

Completion design will be based on these logs. No cores or drill stem tests will be taken.

Operations will commence when permitted and last approximately 3 weeks.

Amono's standard blowout prevention oployed (see attached drawing). 🐇

In the past, drilling in this interperatures, nor hydrogen sulfide pas will by O/L COA, 1980 no abnormal pressures, countered.

OIL CON. COM.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

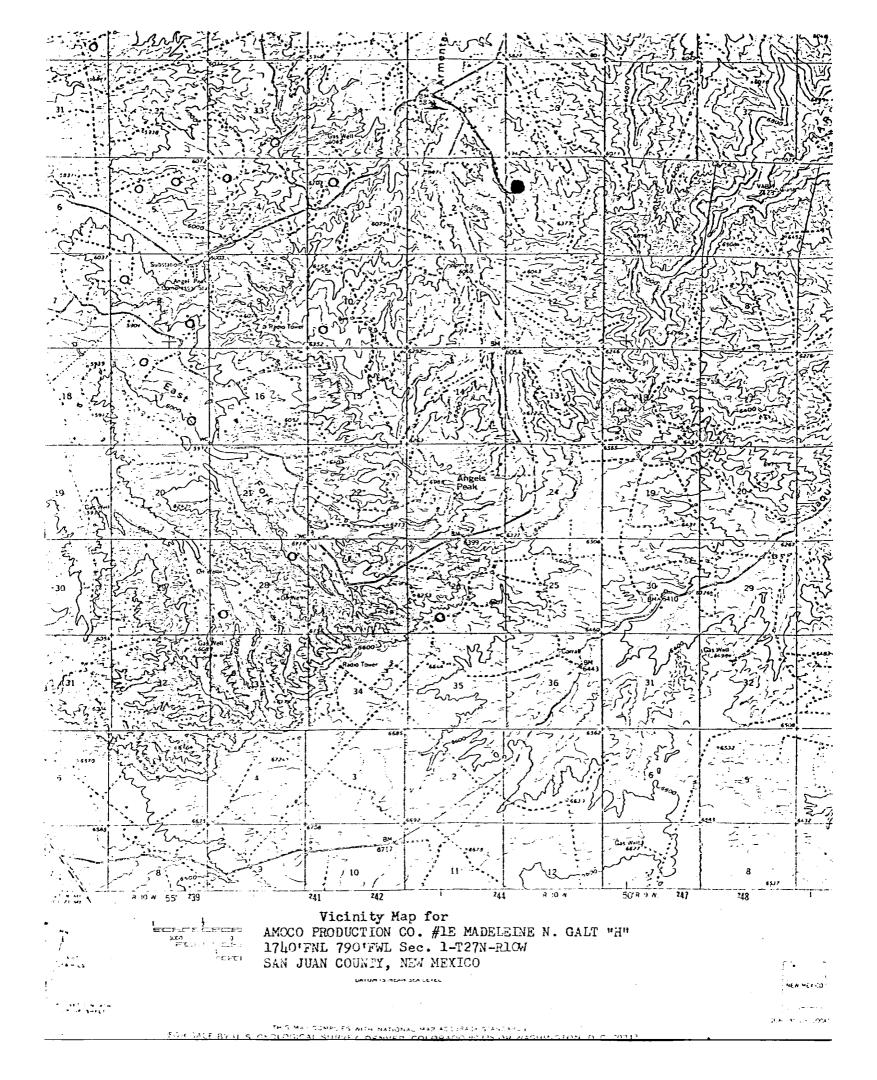
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

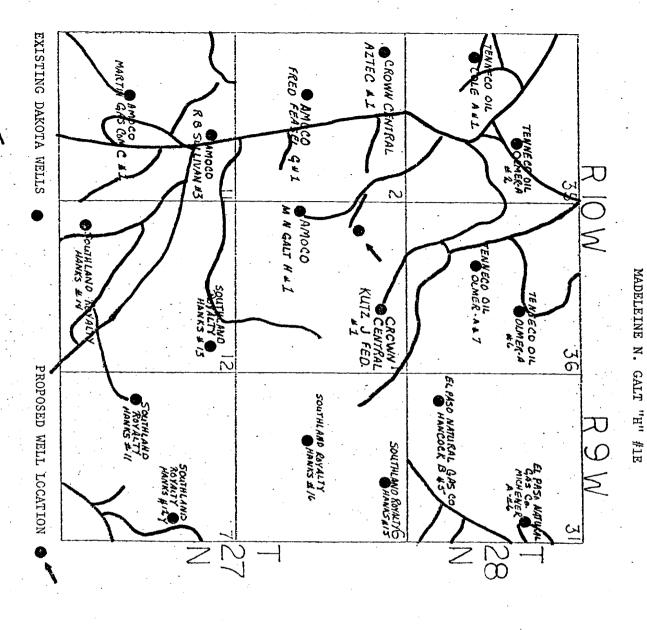
Form C-107 keylsed 10-1-78

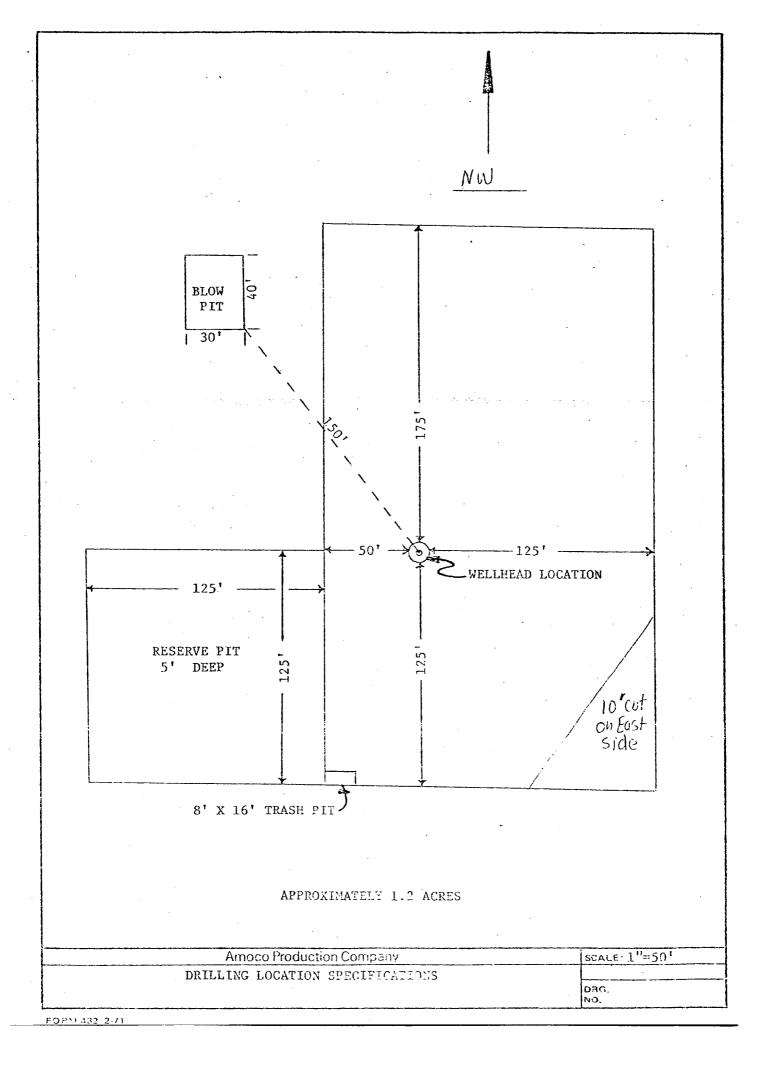
FORM 24-11

All distances must be from the cuter houndaries of the Brotiem.

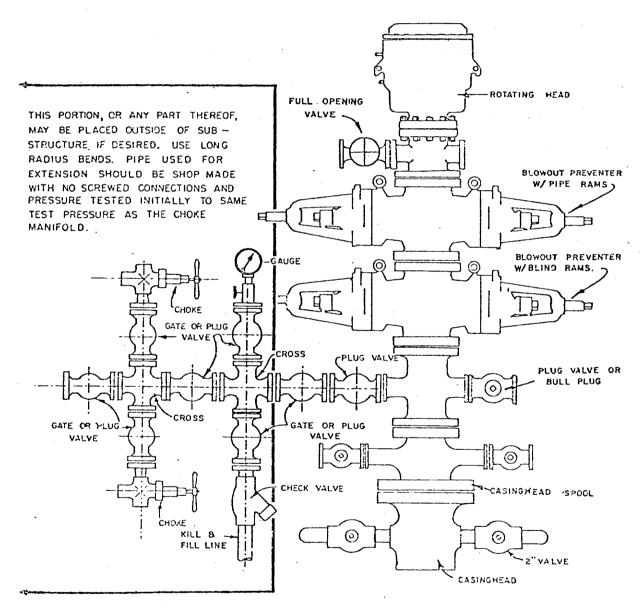
Operator	Lease				T	Well No.		
AMOCO PRODUCTION COMPANY			MADELEINE N. GALT "H"				- 1	1E
Unit Letter Section Township		Range County						
E	1	27N	100		San	Juan		
Actual Footage Loca					L			
700								
Ground Level Elev:			Pool				Dedicat	ed Acreage:
6033	Dakota		Basin	Dakota				320,90Acres
Ground Level Elev: Producing Formation Pool Dedicated Acreage:								
790 '	t Sec	Amoco WI	; 50% 	·		Company AMOCO Date	PROD	NGINEER UCTION COMPANY 4, 1980
C		1	OF CON. DIST	7-1980 COM.	The state of the s	shown on notes of under mils true knowled Date Survey Septe Registered	on this play of actual y supervious and confige and being and being and being and being a supervious at the supervious a	23-1989 Stonal Engineer
Scale: 1"=1000"						3950	A. A.	Security of the second







- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.

MULTI-POINT SURFACE USE PLAN

MADELEINE N. GALT "H" NO. IE 1740' FNL & 790' FWL, SECTION I, T27N, RIOW SAN JUAN COUNTY, NEW MEXICO

- 1. The attached topographic map shows the proposed route to the location.
- 2. It will not be necessary to build any access road.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the lease road map.
- 4. There is a 380-barrel tank and facilities located at Madeleine N. Galt "G" No. I (E-I-27N-IOW).
- 5. Water will be hauled from the San Juan River.
- 6. No construction materials will be hauled in for this location.
- 7. A 125' by 125' pit will be built on location to hold all drilling waste. Upon completion of the well, pit will be fenced and waste and liquids left to dry, then pit will be filled and leveled. If any liquids remain, they will be hauled away prior to back filling.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet. A 10-foot cut will be made on east side.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Reseeding of the site will be carried out as instructed by the Bureau of Land Management.
- II. The general topography is a flat terrain, with a sandy loam soil; vegetation consists of juniper and native grasses.

Representatives of the U. S. Geological Survey's Farmington Office and the Bureau of Land Management inspected the site with Amoco personnel. Cultural resources inspection was conducted by an archaeologist from San Juan College.

12. Operator's Representative: R. W. Schroeder

Phone: Office: 505-325-8841; Home: 505-325-6164 Address: 501 Airport Drive, Farmington, NM 87401

<u>Certification</u>: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>AMOCO PRODUCTION COMPANY</u> and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date NOVEMBER 12, 1980

R. W. Schroeder, District Superintendent