

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. For such proposals, use Form 9-331-C for such proposals.)

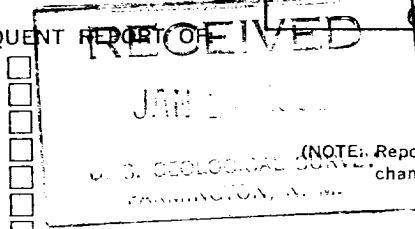
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1740' FNL x 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion Operations ☐

SUBSEQUENT REPORT OF



5. LEASE
SF-077384
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Madelaine N. Galt "H"
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota/Bloomfield Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, NW/4, Section 1, T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24755
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6033' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 12-18-81. Total depth of the well is 6602' and the plugback depth is 6560'. Perforated intervals from 6402'-6410', 6453'-6482', and 6508'-6520', with 2 SPF, a total of 98, .38" holes. Fraced the Dakota formation with 68,000 gallons of frac fluid and 205,000 pounds of 20-40 sand. Perforated intervals from 3094'-3104', with 4 SPF, a total of 40, .38" holes. Fraced the Chacra formation with 30,000 gallons of foam and 49,000 pounds of 10-20 sand. Cleaned out well to 6560' and set production packer at 3200'. Landed the 2-1/16" Dakota tubing at 6509' and the 1-1/4" Chacra tubing at 3114'. Released the rig on 1-7-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE JAN 15 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 15 1982

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

PV _____