

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Madeleine N. Galt "H" 1E

9. API Well No.

30-045-24755

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FNL, 790' FWL

Sec. 1, T27N, R10W (SW/NW) "E"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PERF & FRAC
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO ABANDONED THE CHARCRA FORMATION AND RECOMPLETED TO THE FRUITLAND COAL FORMATION AS FOLLOWS:

SQUEEZE CHARCRA:

SET RBP @ 3183' AND PKR @ 3150' PRESSURE TESTED TO 3000 PSI HELD. SPOTTED 15 GAL SAND ON TOP OF RBP. RESET PKR @ 2995'. PRESSURE TESTED TO 1000 PSI. SQUEEZED CHARCRA PERFS (3094'-3104') WITH 200SX CL-B CMT @ 1 BPM, 600 PSI. DISPLACED CMT WITH 12 BBLs WTR. PRESSURE CLIMBED FROM 600 PSI TO 1350 PSI. SHUT DOWN 15 MINUTES. PRESSURE HELD @ 1200 PSI. PUMPED 114 BBLs WATER, PRESSURED TO 2500 PSI. BLED DOWN TO 1000 PSI. REVERSED OUT TBG. RETRIEVED PKR AND TAGGED CMT TOP @ 2998. DRILLED OUT TO 3150'. PRESSURED UP TO 1000 PSI, BLED TO 300 PSI IN 15 MINUTES. SET PKR @ 2998'. TESTED ANNULUS TO 2000 PSI. HELD. PUMPED 125 SX CL-B @ 1 BPM, 2500 PSI. DISPLACED WITH 8.5 BBL @ 1.5 BPM, 3000 PSI. BLED TO 1000 PSI AND HELD. TOH W/ PKR. DRILLED OUT CMT AND PRESSURE TESTED TO 1100 PSI. HELD OK. TOH W/ RBP. TIH W/ RBP TO 2202'. TESTED TO 2000 PSI.

PERFORATE FRUITLAND COAL:

1962'-1986' W/8 JSPF, .46 INCH DIAMETER, 192 SHOTS, OPEN
1888'-1904' W/8 JSPF, .46 INCH DIAMETER, 128 SHOTS, OPEN
1864'-1880' W/8 JSPF, .46 INCH DIAMETER, 128 SHOTS, OPEN
1792'-1802' W/8 JSPF, .46 INCH DIAMETER, 80 SHOTS, OPEN
FRAC THE FRUITLAND COAL WITH:
175,880 GAL. SLICK WATER PAD
23,000# 40/70 SAND WITH 17,464 GAL. SLICK WATER
206,400# 20/40 SAND WITH 92,018 GAL SLICK WATER
AIR 98 BPM. AIP 1910 PSI. FLUSHED WITH 1596 GAL. SLICK WATER

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton

Title

Sr. Staff Admin. Supr.

Date

8/1/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY

HT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

RECEIVED
BLM
12 AM 11:48
FARMINGTON, N.M.