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U.S.G.S.			
LAND GEFICE			
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OPERATOR	GAL		
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(comercial			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1	LAND OFFICE TRANSPORTER OPERATOR PEGNATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
•	Amoco Production Compa	any							
	501 Airport Drive, Fa	rmington, N	M 87401						
	Reason(s) for liling (Check proper bo	x)		Other	(Please explain)				
	liew Well X Change in Transporter of:								
	Recompletion Change in Ownership	Casinghe	Dry G	ensate					
	If change of ownership give name and address of previous owner			•					
Ί.,	DESCRIPTION OF WELL AND		Pool Name, Including F	Formaller	l Vand at I am				
	Ginther Gas Com	2E	Basin Dak		Kind of Lea State, Feder				
		790 Feet Fro	m The North Li	ne and1010	Feet From	The West			
	Line of Section 13 To	ownship 2	7N Range	13W	, NMPM,	San Juan Cou	nty		
1.	DESIGNATION OF TRANSPOR								
Name of Authorized Transporter of CII or Condensate			Address (Give address to which approved copy of this form is to be sent) P. O. Box 26251, Albuquerque, NM 87125						
!	Plateau, Inc.			Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Co	ompany		P. O. Box 990, Farmington, NM 87401					
	If well produces oil or liquids,	Unit Sec.		Is gas actually connected? When					
ļ	give location of tanks.	E 13	; 27N; 13W						
	If this production is commingled w COMPLETION DATA		y other lease or pool,		g order number:	Plug Back Same Res'v. Diff. R.	estv.		
	Designate Type of Completi	on - (X)	x	х					
	Date Spudded	Date Compl. R	-	Total Depth		P.B.T.D.			
	11-23-81	12-1		60531		6009'			
ĺ	Elevations (D) 3, RT, GR, etc.; 5850 GL	Name of Produ Basin		Top Oil/Gas Par	У .	Tubing Depth			
	Perforations	Dasin	ракота	5852'		5927' Depth Casing Shoe	-		
	5852-5874', 5886-5895', 5902-5906', 5910-5941'					6053'			
TUBING, CASING, AND			D CEMENTING R	RECORD					
	HOLE SIZE		& TUBING SIZE	DEF	PTH SET	SACKS CEMENT			
	12-1/4"		5/8"		322'	300 sx			
	7-7/8"		1/2" 3/8"		053'	1450 sx			
-			3/8	3	927'				
	TEST DATA AND REQUEST F	OR ALLOWA	BLE (Test must be a able for this de	feet recovery of tot opth or be for full 2		and must be equal to or excend top a	llow-		
į	Date First New Cil Run To Tanks	Date of Test		Producing Matho	d (Flow, pump, gas l	ift, etc.)			
Ĺ	Length of Test	Tubing Pressu	•	Cosing Pressure		Choke Size			
-	Actual Prod. During Test	Oil-Ebla.		Water-Bbls.		Gas-MCF	H		
Ĺ		<u> </u>					μ		
(GAS WELL					DIST. 3			
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate	•/MMCF	Gravity of Condensate			
-	2995 Testing Method (filtel, back pr.)	3 Hours			/5\ut-1n\	Challe Silver			
	Back Pressure	1317 ps:	•	Casing Pressure 1317 psig	,	.75"			
نب ج	FRTIFICATE OF COMPLIAN		<u> </u>	131, 601	JII COVIZEBAV.	TION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation			3-11-12 APPROVED	DIL CONSERVA	1982				
r	Division have been compiled with bove is true and complete to the	and that the	nformation given	Original Si	igned by FRANK T.	CHAVEZ			
Only and By E. E. SVOGODA (Signature)			TITLE	rguren (Skolin - 19 0 - 90					
			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despende						
								well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nULE 111.	
			District Administrative Supervisor			All sections of this form must be filled out completely for allow-			
JAN 1 9 (Title)			able on new and recompleted wells.						
(Date)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	(17)				Forms C-104 mus	t be filled for each poul be midt			