District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

PLUS 2 COPIE

8 9 MANIT ORIGINAL

MAR 2000 TO APPROPRIATE
RECEIVED

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

	Operato	or and We	II						•	SCACES COMPANY
Operator name & address								OGRID Number		
	Timbers									407007
			, Building	g K, Suite 1						167067
	ngton, ÑN									
Contac	Party								Phone	505-324-1090
	W. Fothe	irgiii					Well Numb	ber	API Numi	
Propert	y Name	GINT	HER GAS COM				2E		30-045-24756	
UL E	Section 13	Township 27N	Range 13W	Feet From The 1,790'	North/South Line NORTH	1	rom The 110'	East/W WE	est Line ST	County SAN JUAN
 11.	Worko	/er			1					
	orkover Co	mmenced:	Previous		(Prior to Workover):		•			
	orkover Co	mpleted:	1	Put well on Plur	nger Lift.					
06/09	/99									
III.	Attach	a descript	ion of the	e Workover Pro	cedures performe	ed to in	ncrease pr	roduction	n.	
IV.	Attach	a producti	on decli	ne curve or table	showing at leas	t twelv	e months	of produ	uction pi	rior to the workover and at
	least th	ree month	ns of pro	duction following	g the workover re	flectin	g a positiv	e produ	iction inc	crease.
V.	AFFID.		•							
	State o	of New	Mexico)						
) ss.						
	County	of San	Juan)						
	Loi	Loren W. Fothergill , being first duly sworn, upon oath states:								
	1.	1 Lam the Operator, or authorized representative of the Operator, of the above-referenced Well.								
	2.	2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well								
	3.					the d	ata used t	o prepa	re the pr	roduction curve and/or table
				complete and ac			ainoor		_	Date 03/06/2000
Signa	iture <u></u>	ren w	rou	wyll	Title Operati	ons bi	igineer			
		****	0 D. U. T.O		Cth day of	Ι.	March	1	2000	/
SUBS	SCRIBED	AND SW	ORN TO	before me this	6th day of	-	March /	<u>//</u> -	2000	/
					Cil.			PMI 1	MARK)
				1	Notor I	DUU!		0/001	W X	
		•	1.1	11/12	Notary F	ublic				
му С	ommissio	n expires:	_01	10/00			**		·	
FOR	OIL CONS	FRVATIO	N DIVISIO	ON USE ONLY:						
VI.				PROVAL:						
٧١.	This A	polication	is hereb	v approved and	the above-refere	enced	well is des	signated	a Well \	Workover Project and the
	Divisio	n hereby	verifies t	he data shows a	a positive produc	tion in	crease. B	y copy h	nereof, t	he Division notifies the
	Secre	tary of the	Taxatio	n and Revenue	Department of th	is App	roval and	certifies	that this	s Well Workover Project was
		eted on	6/6	3 35	Dopara nom or an					•
	Compi	_		·,	 ·					
Signa	ture District	Supervisor			OCD Dis	trict		Date	e	
Oigila	Caro District	-upo. 4:001		16 7	7		7		71	/
				ナノ					2/ (4	100
				· ·					•	
VII.	DATE	OF NOTIF	CATION	TO THE SECRE	TARY OF THE TA	XATIO	N AND RE	VENUE [DEPART	MENT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Friday, February 25, 2000 Page 1 of 1

GINTHER GAS COM

WELL # 2E

JOB TYPE: PWOPL

06/09/1999 MIRU WL. RIH w/1.901" GR to 5,898' KB. Set dwn.
RIH w/1.75" GR to 5,995' KB. DK perfs
fr/5,852'-5,941' KB. RIH w/1.85" bl bx to 5,898' KB.

Set dwn. Set new PCS BHBS @ 5,898' KB. Left new PCS

pad plngr on loc. RDMO WL.

Well: GINTHER GAS COM No.: 002E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524756

Township: 27N Range: 13W Section: 13 Unit: E Type: F

County: SaAccumulated Oil: 391(BBLS) Gas: 237285(MCF) Water: 437(BBLS) Days Produced:2410

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	12	6412	6	31
Feburary	8	5219	4	28
March	3	4407	2	31
April	19	4033	10	30
Мау	1	4612	0	31
June	5	4153	2	30
July	0	4916	31	31
August	5	3817	2	28
Septembe	r 10	4505	5	30
October	10	3714	5	24
Novembe	r 10	5388	5	30
Decembe	r 7	4712	3	23

Year:1994

(Cal. 1004					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	:d
January	5	3408	3	27	
Feburary	3	3129	2	27	
March	7	2422	3	31	
April	1	1077	1	30	
May	4	1494	2	31	
June	3	1337	2	30	
July	3	2878	2	31	
August	4	3131	2	31	
Septembe	r 0	1345	25	25	
October	5	3818	0	31	
Novembe	r 7	3174	. 0	30	
Decembe	r 6	3752	. 0	31	

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDa	ays Produced
January	17	3866	0	31
Feburary	13	3027	0	28
March	7	3286	0	31
April	0	2791	0	30
May	0	2169	0	31
June	0	25 69	0	30
July	0	2434	0	31
August	0	2343	0	31
Septembe	r 11	2138	0	30
October	0	1751	0	25
November	r 0	2679	0	30

December	0	3092	0	31				
Year:1996 Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced								
					ŀ			
January	12	2888	0	31				
Feburary	0	2809	0	29				
March	0	2843	0	31				
April	0	2707	0	16				
May	0	2239	0	31				
June	0	2066	0	30				
July	18	2071	0	27				
August	0	2036	0	31				
September	0	1494	0	22				
October	0	2711	0	31				
November	0	2570	40	30				
December	0	3447	0	31				
Year:1997								
	Oil(BBLS)	Gas(MCF)	Water(RRL	Days Produced	d			
January	0.11(0000)	3240	0	31	-			
Feburary	17	2855	0	28				
March	0	2954	0	31				
April	0	2924	60	30				
May	17	2444	0	31				
June	0	3123	0	30				
July	0	2527	0	11				
August	0	3294	0	31				
September	_	3084	30	30				
October	17	3163	0	31				
November	1	3018	45	30				
December	3	3126	0	31				
December	J	3120	U	01				
Year:1998								
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	d			
January	9	2897	0	31				
Feburary	6	2389	30	28				
March	0	2665	0	31				
April	4	2650	0	30				
May	0	2613	0	31				
June	1	2487	0	30				
July	0	2174	0	31				
August	1	2095	0	31				
September	r 29		0	30				
October	30		0	31				

Year:1999

November

December

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced

January	0	1518	0	31
Feburary	1	1861	0	28
March	0	1726	0	31
April	21	1681	75	30
May	0	2646	0	31
June	3	3149	0	30
July	2	2645	0	26
August	5	3096	0	31
September	3	2736	0	30
October	5	2858	40	31