

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
RECEIVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
87-001-29 PM 2 01
87-001-078896

6. If Indian, Allottee or Tribe Name
070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Federal 29-22

2. Name of Operator

Louis Dreyfus Natural Gas Corp

9. API Well No.

30-045-24767

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300

10. Field and Pool, or Exploratory Area

West Kutz P.C.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 1800 FWL

11. County or Parish, State

San Juan Co., NM

f SE NW Sec. 29-27N-11W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intention	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, include give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recomplete to Fruitland Coal & commingle with pictured Cliffs, as follows:

- A. MIRU WOU. Load hole w/2% KCL wtr. ND WH & NU BOPs. TOH w/1" tbg & LD. RU WL. PU & RIH w/4-1/2" CIBP & set @ 1831'. Load csg & test to 3000 psi. PU & RIH w/2-3/8" tbg. RU BJ. Spot 250 gals 7-1/2% HCL acid across potential perms. TOH w/tbg. RIH w/csg gun to perforate top down the Fruitland Coal: 1780-91' 4 spf; 1736-55 2 spf; Total 84 holes.
- B. RD WL. Prep to frac. Treat via 4-1/2" csg. Est surface treating pressure 1800 psi @ 40 BPM. Pump \pm 48,000 gals 70Q N2 foam (30# linear gel) and \pm 80000# 20/40 Brady Sand.
- C. Cleanup frac load, swab and/or CO as needed.
- D. PU sand line drill. RIH to knock out CIBP @ 1831' and tag to PBTD.
- E. PU & RIH w/2-3/8" tbg w/prod assembly. Set SN @ \pm 1735'. PU & RIH w/3/4" rods & 1-1/4" BHP. ND BOP & NU wellhead. RDMO WOU.
- F. Build pad & install pump unit. Hang well on. Start pump unit. Clean up frac load. Turn well to sales.

14. I hereby certify that the foregoing is true and correct

Signed

Engineer

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side