

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL, 790' FEL (NE/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Subsequent Report of Operations

5. LEASE
SF-078896
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Federal 30
9. WELL NO.
41
10. FIELD OR WILDCAT NAME
West Kutz P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30-T27N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-24769
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6173' GR 6185' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-13-81 MIRU Aztec Well Service completion unit #65.
- 8-14-81 Circ 1% KCL wtr w/clay stabilizers & surfactants. Spot 250 gal 15% HCL @ 1770' KB. Perf Pictured Cliffs form 1762-78' & 1784-88' KB w/2 JSPF. Foam frac perf'd interval using 70 quality foam containing 59,000 gal KCL wtr, 76,000# sd, 404,400 SCF-N₂, & 20 ball sealers. Avg treating press 1200 psi, avg foam pumping rate 20 BPM.
- 8-15-81 Cld out well to 1860' KB w/N₂. Ran 53 jts, 1756.61', 1" NUE, 1.70#, CW55, 10 rd thd tbq landed @ 1770' KB.
- 8-28-81 Perform 3-hr deliverability tst - 3/4" ck, Q - 391 MCF/D, FCP 274 psi, CAOF 2.698 MCF/D

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. - So. DATE September 3, 1981
Rockies

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE EPT 7.1.86.06
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BY [Signature]