

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL, 790' FEL (NE/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Proposed Surface Use Plan - Install Flowline

5. LEASE
SF-078896
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Federal 30
9. WELL NO.
41
10. FIELD OR WILDCAT NAME
West Kutz, P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR
A AREA 30-27N-11W
Sec. 30-045-24769
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
30-045-24769
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6173' GR 6185' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See NTL-6 for subject well approved as amended 1-12-81. Multipoint Surface Use and Operations Plan Item 4 (B) modified as follows:

It is proposed to install a common flowline from the Federal 30 No. 41 connecting Federal 29 No. 22 (SE/4 NW/4, Sec. 29), Federal 29 No. 23 (NE/4 SW/4 Sec. 29), Federal 29 No. 33 (NW/4 SE/4, Sec. 29) to a proposed connection with the existing Gas Company of New Mexico line located in NE/4 NE/4, Sec. 29-T27N-R11W. Production from each well will be individually metered before entering the common flowline.

- O V E R -

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Prod. Supt. - So. Rockies DATE July 1, 1982

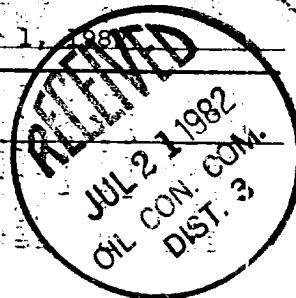
APPROVED BY
CONDITIONS OF

APPROVED

APPROVAL, IF ANY:

[Signature]
JUL 16 1982
JAMES F. SIMS

DISTRICT ENGINEER *See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Coated, Wrapped, and Welded Flowline Specifications

Size	4"
Grade	A-25
Wall Thickness	0.141"
Yield Pressure	2725 psi
Test Pressure	720 psi
Max Allow. Pressure	1127 psi
Operating Pressure	250 psi
ROW Width	30'
ROW Length	8587.50'
Installation Depth	4' Min

A map detailing this proposal is herewith attached. DEPCO, Inc. has previously obtained blanket archeological clearance in the affected area. Surface management is under ~~DEPCO~~/FIA supervision. The starting date of this project will be contingent upon the approval date of this proposal. Surface restoration will be in compliance with ~~DEPCO~~ recommendations.

BIA

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NATIONAL SYSTEMS

STANDARD FORM NO. 100-10 (Rev. 1-64)