## UNITED STATES

FORM	APPROVED	

Form 3160-5	LD STATES	L. 1511
DEPARTMEN	T OF THE INTERIOR	RECEIVE Budget Bureau No. 1004-0135
	AND MANAGEMENT	Expires March 31, 1993
		5 Lease Dasignation and Serial No
SUNDRY NOTICES	AND REPORTS ON WELLS	OCT 29MSF-078896
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USE AFFEICATION FOR	R PERMIT Tot such proposals	U Table Commence
		7 If Unit or CA, Agreement Designation
SUBMIT I	IN TRIPLICATE	
. ,		0.07/40:
Oil X	Gas	8 Well Name and No
Weli L	- J Well - Other	Federal 30-41
2 Name of Operator		9 API Well No
Louis Dreyfus Natural Gas Corp		30-045-24769
3 Address and Telephone No	700 Phone (405) 749-1300	10 Field and Pool, or Exploratory Area
14000 Quail Springs Parkway, Suite 6	West Kutz, P.C.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Designation of Well (Footage, Sec., T., R., M., or Survey Designation).	cription	11 County or Parish, State
1120' FNL & 790' FEL		
NE NE Sec. 30-27N-11W		San Juan Co., NM
CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOT	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	T	YPE OF ACTION
XNotice of Intent	Abandonment	Change of Plans
07.5(C)5(W)5(r	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
1111 NOV - 6 1997 L	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
യായെ വര്	7 Other	
	/o	(Note Report results of multiple completions on Weil)
DIVIL &		Completion or Recompletion Report and Log Type 1
3 Describe Proposed Completed Operations (Clearly state all perti	nent details and give pertinent dates, including estimated date of	of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths	for all markers and zones pertinent to this work.)*	

## Recomplete to Fruitland Coal & commingle with Pictured Cliffs, as follows:

- A. MIRU WOU. Load bole w/2% KCL water. ND WH & NU BOPs. TOH w/1" tbg& LD. RU WL. PU & RIH w/4-1/2" CIPB & set @ 1777. Load csg & test to 3000 psi. PU & RIH w/2-3/8" tbg. RU BJ. Spot 250 gals 7-1/2% HCL acid across potential perfs. TOH w/tbg. RIH w/csg gun to perforate the Fruitland Coal as follows: 1720-35' 4 spf; 1668-90 2 spf; Total 106 holes.
- B. RD WL. Prepare to frac. Treat via 4-1/2" csg. Est surface treating pressure is 1800 psi @ 40 BPM. Pump 48,000 gals 70QN2 foam (30# linear gel) and 80,000# 20/40 Brady sand.
- C. Clean-up frac load. Swab and/or CO as needed.
- D. PU sand line drill. RIH to knock out CIBP @ 1777' & tag to PBTD.
- E. RIH w/2-3/8" tbg w/production assembly. Set SN @  $\pm$  1665'. PU & RIH w/3/4" rods & 1-1/4" BHP. ND BOP & NU wellhead. RDMO WOU.
- F. Build pad & install pump unit. Hang well on. Start pump unit Clean up frac load. Turn well to sales.

HOLD C-104 FOR P	Plat (E)			
14. I hereby certify that the the purposing is true and correct Signed	Litae	Engineer	Date	10/20/97
(This space for Fet Valor Life office use)  Approved by  Conditions of approval, if any	fitte		Date	