

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

09/21/99 08:31:17
OGOMEV -TPSA
Page No : 2

API Well No : 30 45 24769 Eff Date : 05-24-1999

Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)

Prop Idn : 5953 FEDERAL 30

Well No : 041

Spacing Unit : OCD Order :

Simultaneous Dedication: N

Sect/Twp/Rng : 30 27N 11W Acreage : 320.00

Revised C102? (Y/N) : N

Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
S		N	30	27N	11W	40.00	N	FD		
		O	30	27N	11W	40.00	N	FD		
		P	30	27N	11W	40.00	N	FD		
		D	1	27N	11W	39.22	N			
		E	2	27N	11W	39.27	N			
		L	3	27N	11W	39.31	N			
		M	4	27N	11W	39.36	N			

ACREAGE OVERLAPS WITH WC 30 045 24814 71629

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PF01 HELP      PF02      PF03 EXIT      PF04 GoTo      PF05      PF06 CONFIRM
PF07 BKWD      PF08 FWD      PF09      PF10 LAND      PF11 NXTSEC  PF12 RECONF

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CLIENT: Conoco, Inc.

Work Order: 9903017

Project: Ruby Jones I TDP

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV5 GRO_98122		Batch ID: 80156GRO_S-		Test Code: SW8015		Units: mg/Kg		Analysis Date: 3/12/99		Prep Date:	
Client ID:		9903017		Run ID: GC-1_990311A				SeqNo: 12017			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	Lowlimit	Highlimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C6-C10	1.932	0.18	1.801	0	107.2%	85	115				
Trifluorotoluene	.0903	0	0.08	0	112.9%	77	134				

Qualifiers:

ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
B - Analyte detected in the associated Method Blank