

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL 30-41

9. API WELL NO.

30-045-24769

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal & Pictured Cliffs, West Kutz

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30-T27N-R11W

12. COUNTY OR PARISH

San Juan Co.

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 7 FNL 1:32

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐ 7 FNL 1:32

2. NAME OF OPERATOR

LOUIS DREYFUS NATURAL GAS CORP.

3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 500

Oklahoma City, OK 73134 (405) 749-5287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 7 1999

At surface 1120' FNL & 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/8/81

16. DATE T.D. REACHED

5/20/99

17. DATE COMPL. (Ready to prod.)

5/24/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6173' GR

6185' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1925' KB

21. PLUG BACK T.D., MD & TVD

1845'

22. IF MULTIPLE COMPL., HOW MANY\*

1

23. INTERVALS DRILLED BY

Rotary

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1668' - 1735', Basin Fruitland Coal

1762' - 1788', Pictured Cliffs, West Kutz

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD            | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|--------------------------------------------|---------------|
| 8 5/8"            | 24#             | 148' KB        | 12 1/4"   | Surface, 100 sx. "B", 3% CaCl <sub>2</sub> |               |
| 4 1/2"            | 10.5#           | 1927' KB       | 7 7/8"    | Surface, 265 sx. 65/35 Poz.                |               |
| 4 1/2" CIBP       |                 | 1845'          |           | 100 sx. Cl. B                              |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 1768'          |                 |
|        |                |                 |
|        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

1668'-1680', 1720'-1735', 2 SPF, 76 holes

1762'-1778', 1784'-1788', 2 SPF (1981 comp.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                              |
|---------------------|-----------------------------------------------------------------------------------------------|
| 1668'-1735'         | 1000 gal. 2% GCL, 114-7/8" ballsealers. 65,000#sd.; 40800 ga 70 Quality N2 foam (25# XL base) |
|                     |                                                                                               |
|                     |                                                                                               |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 5/24/99               |                 | Pumping 2" x 1 1/4" x 7' x 11' RHAC-Z                                |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 5/29/99               | 24 hrs.         |                                                                      |                         | -0-      | 180        | 19                                 | N/A           |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
|                       | 26#             |                                                                      | -0-                     | 180      | 19         | N/A                                |               |

34. DISPOSITION OF C&E (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

CCL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

Regulatory Technician

DATE

6/3/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

|  | 38. | GEOLOGIC MARKERS |
|--|-----|------------------|
|  |     |                  |

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | DEPTH       |                  |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
|           |     |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             |      |             |                  |