## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN'	TED STATES T OF THE IN GICAL SURVE		reverse side	5. LEASE DESIGNATION AND SERIAL	
APPLICATION	V FOR PERMIT		·	PLUG RA	SF-078040-57846	
TYPE OF WORK	ILL 🖾	DEEPEN [		UG BACK		
WELL G WELL G WALL G WALL G WALL WALL WALL WALL WALL WALL WALL WAL	<del></del>		SINGLE SONE	MULTIPLE	Dawson Federal  9. WELL NO.  #1M	
LOCATION OF WELL (R At surface 790 F	49, Englewood, eport location clearly and SL, 1520 FWL		0155 any State requireme	ents.*)	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Mesa Ve  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
	as above	REST TOWN OR POST	OFFICE*		Sec. 26, T27N, R8W	
Approximate	ly 16 miles SE	of Blanco, N	N.M.		San Juan N.M.	
DISTANCE PROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any)		7901	i 5 1		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 + L/376	
DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH ±7400		20. BOTARY OR CABLE TOOLS ROTARY	
ELEVATIONS (Show who	ether DF, RT, GR, etc.)	6712 <b>'</b> GR			22. APPROX. DATE WORK WILL ST. May 1981	
	I	PROPOSED CASING	AND CEMENTING	G PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING I	ЕРТН	QUANTITY OF CEMENT	
12 1/4"	9 5/8" new	36#	±25	<del></del>  -	Circulate to surface	
8 3/4" 6 1/4"	7" new 4 1/2" new	23#	±551 5# ±740	i_	Circulate to liner top	
	N. S.					
See attache	đ.				11 29 <b>0.</b>	
		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
The gas is	dedicated.			On	RELEVED CONS 190	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on Desent productive one and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and becaused on true vertical depths. Give blowout

reventer program, if any.			
ENNED A. A. Mishler TITLE	Sr. Production A	nalyst Dec	cember 11, 1980
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE	·	
. / 1		** - ×	
CONDITIONS OF APPROXAL, PLANTING TO TITLE		DATE	

\*See: Instructions On Reverse Side

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## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease	Well No.	
TENNECO OIL	<del></del>		DAWSON-FEDERA	lM	
1 -	ction Town	<del>-</del>	Ronge	County	<del></del>
N Actual Factors I contin		27N	8w	San Juan	
Actual Footage Locatio	C		1 520	1.t-=.L	<del>.</del>
Ground Level Elev:	Producing Formation	line and	1520 fo	et from the West	line Dedicated Acreage:
6712	<b>1</b>	ESAVERDE	l'	MESAVERDE	270
	· · · · · · · · · · · · · · · · · · ·		ell by colored pencil		
2. If more than interest and is 3. If more than dated by com  Yes	one lease is dedictoryalty).  The properties of different munitization, unitization.  No If answer	nt ownership is ation, force-pool is "yes," type o	dedicated to the welling. etc?	lentify the ownership	thereof (both as to working of all owners been consolidated. (Use reverse side of
this form if ne No allowable	cessary.)will be assigned to	the well until al	l interests have been	consolidated (by con	mmunitization, unitization, n approved by the Commis-
	Sec.		DEC 19 199	Name  R  Position  S  Company  T	certify that the information con- terein is true and complete to the my knowledge and belief.  A. Mishler  The Production Analyst  Tenneco Oil Company  Tecember 11, 1980
1520'	        -  -   		The state of the s	pares of wide my ls take knowledge Date Surve Octob	receify that the well location in this plat was plotted from field actual surveys made by me or respectively, and that the same and correct to the best of my go and belief.
	Scale: 1	-1000°	 	Fred Certificate 3950	No.