

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL, 1520' FWL "C"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
SF-078480
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Dawson Federal
9. WELL NO.
1m
10. FIELD OR WILDCAT NAME
Basin Dakota/Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T27N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6712' gr.

(NOTE: Report results of multiple completion analysis change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/25/81 Drill out DV tool, float collar and cmt. NU for air. Unload w/compressor. Dusting, drill ahead.
03/27/81 Drill to TD @ 7362' on 03/26/81. POOH. Log. RU and run 10 jts (466') 4-1/2" 11.6# and 46 jts (1563.45') of 4-1/2" 10.5# csg. set @ 7361' w/top of liner @ 5319'.
03/28/81 Cmt w/150 sx BJ Lite w/.4% D-19. Tail in w/150 sx Class B neat. Plug down. Reverse out 10 bbls cmt. TOH. Released rig 03/28/81.
03/29/81 MIRUSU. NDWH. NUBOP. Tallied tbg.
03/31/81 RIH w/tbg. Tagged cmt 7237'. Drilled to PBTD @ 7360'. Pressure test csg to 3500 psi. Circ'd hole w/1% KCL water. Spotted 500 gals 7-1/2% DI-HCL. Pooh w/tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst. Division Adm. Supervisor DATE April 13, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 21 1981

*See Instructions on Reverse Side

BY _____ FARMINGTON DISTRICT

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