

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249 Englewood, Colorado 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL 1520' FWL "C"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

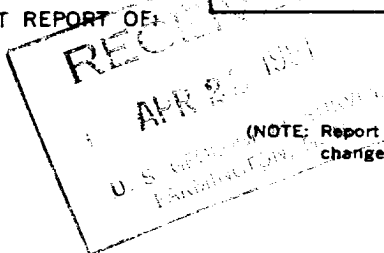
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

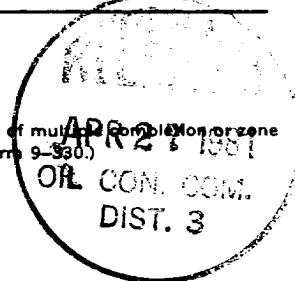
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF-078480
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Dawson Federal
9. WELL NO.
1M
10. FIELD OR WILDCAT NAME
Basin Dakota/Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26 T27N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6712' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1/81. Ran CCL/GR/CBL Logs. Perf'd Dakota w/3-1/8" csg. gun @ 2JSPF as follows; 7214-22', 7288-92', 7310-12', 7326-34', 7344-52', 30'-60 holes. Established rate: 40BPM @ 1900PSI. Acidized w/1200gals 15% HCL and 90-1.1 spec gravity balls. Ball off complete. RIH w/junk basket and retrieved 90 balls. Frac'd Dakota w/75,000 gals 30# XK gel and 75,000# 20/40 sand. AIR: 47BPM, AIP: 2700PSI, ISIP: 1800PSI, 15 mins SIP: 1500PSI.
4/2/81. RIH w/tbg SN and pump out plug. Tagged sand fill @ 7330'. Clean out to PBTD w/foam. Pulled up and landed tbg in BOP w/bottom of tbg @ top set of perfs. Kicked well around w/N₂.
4/3/81. POOH w/tbg. Ran GR/CCL. Set model D production pkr @ 5300'. Spotted 2sx sand on pkr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Nathan Asst. Div. Adm. Mgr. DATE April 16, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECORDED FOR RECORD

125000

APR 23 1981

FARMINGTON DISTRICT

BY CSM