

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FSL 1520' FWL "N"

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-078480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dawson Federal

9. WELL NO.
1M

10. FIELD AND POOL, OR WILDCAT
Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T27N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 3/13/81 16. DATE T.D. REACHED 3/26/81 17. DATE COMPL. (Ready to prod.) 4/24/81 18. ELEVATIONS (DF, RSB, BT, GR, ETC.)* 6712' gr. 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 7362' 21. PLUG, BACK T.D., MD & TVD 7360' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0'- TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5117-5180' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE -

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL CDCN IND/GR

27. WAS WELL CORED -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	328'	12-1/4"	225sx Class B w/28' CACL ₂	
7"	23#	5493'	8-3/4"	300sx B-J Lite, 150sx Cl.	B
				400sx B-J Lite, 150sx Cl.	B
4-1/2"	10.5, 11.6#	7362'	6-1/4"	150sx B-J Lite, 150sx Cl.	B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	5319'	7361'	300 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5120'	

31. PERFORATION RECORD (Interval, size and number)

5117-28'	27' 54 holes	
5137-41'		
5157-61'		2 JSPF
5177-80'		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5117-5180'	1100 gals 15% weighted HCL and 96 1.1 spec grav balls, 1680 bbls KCL water w/friction reducer and 67,500# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4/24/81	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/24/81	3 hrs.	3/4"	→		2470'		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
165 PSI	475 PSI	→		3034			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Electric logs forwarded by Dresser Atlas

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carley Hatten TITLE Asst. Div. Adm. Manager DATE MAY 13 1981 WASHINGTON DISTRICT

* (See Instructions and Spaces for Additional Data on Reverse Side)

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