

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		Oil WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. FARM OR LEASE NAME Dawson Federal	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						9. WELL NO. 1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL 1520' FWL "N" At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.						15. STATE New Mexico	
15. DATE SPUNDED 3/13/81						16. DATE T.D. REACHED 3/26/81	
17. DATE COMPL. (Ready to prod.) 4/24/81						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6712' gr.	
20. TOTAL DEPTH, MD & TVD 7362'						21. PLUG, BACK T.D., MD & TVD 7360'	
22. IF MULTIPLE COMPL., HOW MANY? 2						23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7214 - 7352' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, CDCN, IND/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		328'		12-1/4"	
7"		23#		5493'		8-3/4"	
						225sx Class B w/2% CACL ₂	
						300sx B-J Lite, 150sx C1 B	
						400sx B-J Lite, 150sx C1 B	
						150sx B-J Lite, 150sx C1 B	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		5319'		7361'		300 sx	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7255'		5300'			
31. PERFORATION RECORD (Interval, size and number)							
7214-22' 30' 60 holes							
7288-92'							
7310-12' 2 JSPF							
7326-34'							
7344-52'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7214-7352'				1200 gals 15% HCL 90 - 1.1 spec grav. balls; 75,000 gals 30# X-L gel, 75,000# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 4/24/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 4/24/81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 1023	
FLOW. TUBING PRESS. 65 PSI		CASING PRESSURE 980 PSI		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 1024			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS Electric logs forwarded by Dresser Atlas							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available							
SIGNED [Signature]		TITLE Asst. Div. Adm. Manager				DATE MAY 13 1981 APR 29 1981 FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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