

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Gail M. Jefferson, Rm 1942

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790FSL 1520FWL Sec. 26 T 27N R 8W Unit N

5. Lease Designation and Serial No.

SF-078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dawson Federal 1M

9. API Well No.

3004524096

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Packer Repair</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has repaired the packer in the above referenced well per the attached procedures.

If you have any technical questions, please contact Lara Kwartin at (303) 830-5708 and administration questions to me.

RECEIVED
MAY - 4 1995
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

04-26-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 01 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
* See Instructions on Reverse Side

Dawson Federal #1M - Packer Repair

4/11/95 MIRU, Spot equip & RU flowlines.

Csg press - 200#, long string - 200#, pump 5 b.w. to kill tbg & NDWH & NUBOP's. Pulled donut & TOH w/ short string & tallied out of hoe. Changed Rams & took off spool & tried to pull long string. Could not get long string free of pkr.

Worked pipe from 20,000 to 58,000 for 3 hrs. RU swab equip & TIH w/tbg broach. 1.875" & tagged seating nipple. TOH w/broach & TIH w/swab cups to 6,000' & stuck swab cups. Pulled swab cups free & TOH w/swab & sdfn. Prep to string shoot pkr.

Blew dn press & RU HES 1. I. & TIH w/s.l. plg & set plg in s.n. to hole & rd hes. RU wireline spec. & TIH w/freepoint tool & found seal ass stuck. TOH & R.U. string shot & TIH shot seal ass. & worked seal free. Blew dn Dakota press & TOH w/long string.

TIH w/tbg to tag fill below pkr. TIH to Pkr & tbg dragging on the way thru the pkr. TIH to 28' below pkr & tbg dragging too bad to continue. TOH w/tbg & prep to go in hole w/scrapper & tbg to c/o well mon.

Blew down press & TIH w/scrapper to top of pkr & TOH w/tbg & change over to 1.5" equip & TIH w/1.5" tbg (2500') & changed over to 2.375" equip & TIH & tagged fill @ 7201'. 160' to c/o. ^OH w/5 stds.

Blew down press & TIH w/54 stds tbg & tagged f8ll. RU air & c/o to pbtd 7360'. Circ hole clean w/air & TOH w/tbg & laid dn 1.5" tbg. changed equip to. 2.375" & prep to go in hole w/long string.

TIH w/long string, muleshoe, ljt, x-nipple, 62 jts tbg, seal ass, 3 subs, 3 jts, 4 blast jts, 162 jts, 4 subs, 11 jt. landed tbg @7260'. Change out offset nipple & TIH w/short string. Muleshoe, 1 jt. x-nipple, xover, 89 jts seal loc, x-over & 77 jts landed at 5145'.

Took pressure readings & opened Dakota to tank. Flowed Dakota string. Initial Dakota Pressure 420#, M.V. tbg Pressure 250#, MV casing pressure 240#. Flowed Dakota to tank for 5 hrs. Dakota blew down to 30# & stabilized. MV casing 240#, MV tubing pressure 250#.

RDSU 4/24/95

-

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dawson Federal 1M

9. API Well No.

3004524096

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790FSL

1520FWL

Sec. 26 T 27N R 8W

Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Packer Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has repaired the packer in the above referenced well per the attached procedures.

If you have any technical questions, please contact Lara Kwartin at (303) 830-5708 and administration questions to me.

RECEIVED
MAY - 4 1995

OIL COAL DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

04-26-1995

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

MAY 01 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

* See Instruction in Reverse Side

03037 40 0000 0

FORM NO. 10-1

2

Dawson Federal #1M - Packer Repair

4/11/95 MIRU, Spot equip & RU flowlines.

Csg press - 200#, long string - 200#, pump 5 b.w. to kill tbg & NDWH & NUBOP's. Pulled donut & TOH w/ short string & tallied out of hoe. Changed Rams & took off spool & tried to pull long string. Could not get long string free of pkr.

Worked pipe from 20,000 to 58,000 for 3 hrs. RU swab equip & TIH w/tbg broach. 1.875" & tagged seating nipple. TOH w/broach & TIH w/swab cups to 6,000' & stuck swab cups. Pulled swab cups free & TOH w/swab & sdfn. Prep to string shoot pkr.

Blew dn press & RU HES 1. I. & TIH w/s.l. plg & set plg in s.n. to hole & rd hes. RU wireline spec. & TIH w/freepoint tool & found seal ass stuck. TOH & R.U. string shot & TIH shot seal ass. & worked seal free. Blew dn Dakota press & TOH w/long string.

TIH w/tbg to tag fill below pkr. TIH to Pkr & tbg dragging on the way thru the pkr. TIH to 28' below pkr & tbg dragging too bad to continue. TOH w/tbg & prep to go in hole w/scrapper & tbg to c/o well mon.

Blew down press & TIH w/scrapper to top of pkr & TOH w/tbg & change over to 1.5" equip & TIH w/1.5" tbg (2500') & changed over to 2.375" equip & TIH & tagged fill @ 7201'. 160' to c/o. ^OH w/5 stds.

Blew down press & TIH w/54 stds tbg & tagged f8ll. RU air & c/o to pbtd 7360'. Circ hole clean w/air & TOH w/tbg & laid dn 1.5" tbg. changed equip to. 2.375" & prep to go in hole w/long string.

TIH w/long string, muleshoe, ljt, x-nipple, 62 jts tbg, seal ass, 3 subs, 3 jts, 4 blast jts, 162 jts, 4 subs, 11 jt. landed tbg @7260'. Change out offset nipple & TIH w/short string. Muleshoe, 1 jt. x-nipple, xover, 89 jts seal loc, x-over & 77 jts landed at 5145'.

Took pressure readings & opened Dakota to tank. Flowed Dakota string. Initial Dakota Pressure 420#, M.V. tbg Pressure 250#, MV casing pressure 240#. Flowed Dakota to tank for 5 hrs. Dakota blew down to 30# & stabilized. MV casing 240#, MV tubing pressure 250#.

RDSU 4/24/95
