

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dawson Federal 1M

9. API Well No.

3004524096

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, RM 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790'FSL

1520FWL

Sec. 26 T 27N R 8W

Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Packer Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform a repair on the above referenced well per the attached procedures.

If you have any technical questions, please contact Lara Kwartin at (303) 830-5708 and administration questions to me.

RECEIVED
MAR 20 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Business Assistant

Date

03-09-1995

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

MAR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

AMOC

DISTRICT MANAGER

* See Instructions on Reverse Side

W. C. C. C. C. C.

1871

W. C. C. C. C.

1871

W. C. C. C. C.

Dawson Fed #1M

Orig. Comp. 4/81

Elev = 6712', TD = 7362', PBTD = 7360'

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1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down DO NOT kill well. WORK WELL HOT.
5. Set, by slickline, a tubing plug in the short string. Set, by slickline, a tubing plug long string. Remove wellhead and NU BOP.
6. Lay blooie line for hot well work. Blow down tbg, then csg. Strap out of hole with both strings. Look for leak in long string above seal assembly. Have both strings of tbg inspected in the yard for leaks.
7. Inspect packer assembly. Replace tubing/seals, as necessary. Relay results of packer assembly and tubing test to Lara Kwartin in Denver. If above are the problem, TIH with both strings for tubing adding joints to land long string (OPEN ENDED) at 7255'. Land short string at its original depth of 5120'.
8. If neither the tubing or seals has failed, pick up tubing and bit and mill out with either air mist or nitrogen packer. Pluck packer out of hole.
9. Clean out hole to TD.
10. DO NOT REPLACE PACKER--CONTACT DENVER ABOUT DOWNHOLE COMMINGLING (see if approval has been obtained).
11. TIH with tubing and land (OPEN ENDED) at 7255'.
12. Flow back the DK and MV, swabbing or utilizing Nitrogen as necessary. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

Lara Kwartin

(W) (303) 830-5708

(H) (303) 343-3973

Amoco Production Company

ENGINEERING CHART

Sheet No. 307-45-2476
API File

LEASE Appn SF-078480

Date 2-25-95

By ZQK

SUBJECT DAWSON FEDERAL #1M

790' FSI, 1520' FWL 260-27N-8W

Comp. 4/81 Elev. 6712' GR TD=7362' PBTD=7360'

BH MEASURED 7/93


