

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 S. First St., Artesia, NM 88210-2835
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 875054-6429

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
Operator Address

Dawson Federal #1M N 26 27N 08W San Juan
Lease Well No. Unit Ltr. - Sec - Twp - Rge County

OGRID NO. 167067 Property Code API NO. 30-045-24791 Spacing Unit Lease Types: (check 1 or more)
Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling.	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	5,117' - 5,180' (perf'd)		7,214' - 7,352' (perf'd)
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 542 psig (calc) b. (Original) 980 psig (calc)	a. b.	a. 2,070 psig (calc) b. 236 psig (calc)
6. Oil Gravity (^o API) or Gas BTU Content)	1,310 BTU		1,320 BTU
7. Producing or Shut-in?	Producing		Producing
Production Marginal? (yes or no)	yes		yed
* If Shut-in, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 7/2/99 Rates: 0 bopd, 171 MCFPD, 0 bwpd	Date: Rates:	Date: 7/2/99 Rates: 0.16 bopd, 40 MCFPD, 0 bw
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 48 % Gas: 82 %	Oil: % Gas: %	Oil: 52 % Gas: 18 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well in on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery W. Patton TITLE Production Engineer DATE 7/7/99

TYPE OR PRINT NAME Jeffery W. Patton TELEPHONE NO(505) 324-1090

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 199
Instructions on bac
Submit to Appropriate District O
State Lease - 4 Copie
Fee Lease - 3 Copie

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24791	² Pool Code 72319/71599	³ Pool Name Blanco Mesacerde / Basin Dakota
⁴ Property Code	⁵ Property Name Dawson Federal	⁶ Well Number #1M
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 6,712' GL

¹⁰ Surface Location

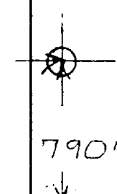
UL or lot no. N	Section 26	Township 27N	Range 08W	Lot. Idn	Feet from the 790'	North/South Line South	Feet from the 1,520	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹² Dedicated Acres 320 / 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Jeffery W Patton Printed Name Production Engineer Title 7/7/99 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/13/80 Date of Survey Signature and Seal of Professional Surveyer: ORIGINAL SIGNED BY FRED B KERR JR. #3950 Certificate Number
← 1520'				



Cross Timbers Operating Company

Mr. David Catanach
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Administrative Approval to Downhole Commingle
Cross Timbers Operating Co.
Dawson Federal #1M
1,520' FWL, 790' FSL Sec. 26, T27N, R08W
San Juan County, New Mexico

Dear Offset Operator,

As an offset operator to the above mentioned well, you are hereby notified that Cross Timbers Operating Co is filing for downhole commingle approval.

If you do not have any objections to the above well being commingled, you can either sign this letter waiving your rights to an objection or let the twenty days, upon receipt of this letter, expire.

Please return this letter or a letter of objection to Mr. David Catanach at the above address.

Cross Timbers Oil Co sincerely appreciate your prompt response concerning this approval.

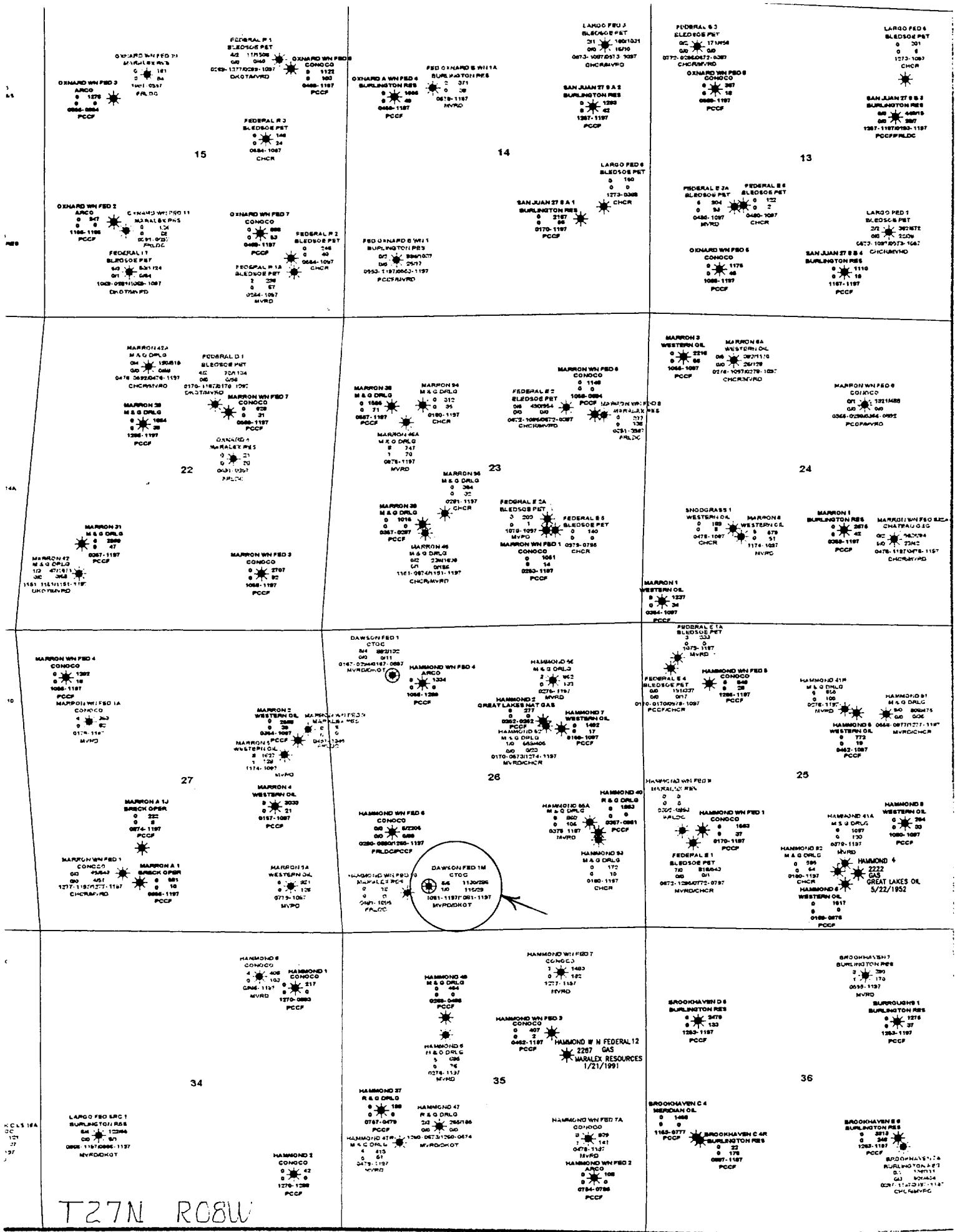
M & G Drilling Company Inc.	Signature:
Bledsoe Petro Corporation	Signature:
Western Oil & Minerals Limited	Signature:
Conoco Incorporated	Signature:
Greystone Energy Inc.	Signature:



Dawson Federal #1M
Offset Operator / Ownership Plat
Blanco Mesaverde / Basin Dakota
Downhole Commingle

Township 27 N, Range 08 W

1. M & G Drilling Company Inc.
c/o KM Production
PO Box 2406
Farmington, NM 87499
 2. Bledsoe Petro Corporation
1717 Main
Suite #5850
Dallas, TX. 75201
 3. Western Oil & Minerals Limited
3001 Northridge
Farmington, NM 87401
 4. Conoco Incorporated
10 Desta Dr.
Suite 100W
Midland, TX. 79705
 5. Greystone Energy Inc.
5802 Hwy 64
Farmington, NM 87401
 6. Cross Timbers Operating Co.
6001 E. Hwy 64
Farmington, NM 87401
-



T27N R08W

Cross Timbers Oil Company

DAWSON FEDERAL 1M

CROSS TIMBERS
BLANCO (MESAVERDE)
SAN JUAN, NEW MEXICO
26N 27N 08W
BGV

CO
452479

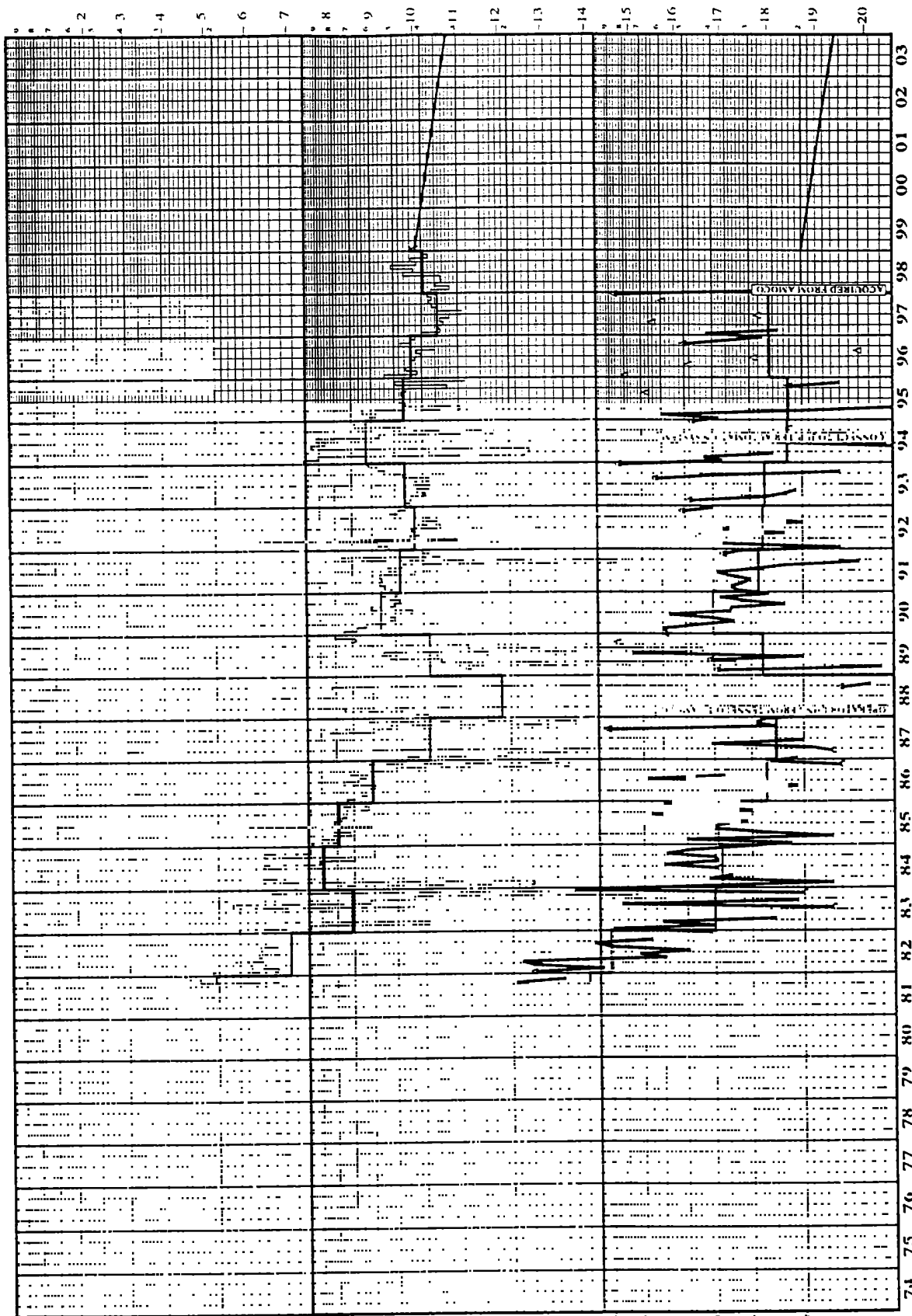
SAN JUAN
70199

M & L - 1/99 FORECAST

JWP DLM CP-K-WSS

Run Date: 04/11/99
Run Time: 11:38:31

GAS (mc/mm)
OIL (bbls/mm)



10,000
1,000

1,000
100

100
10

Cross Timbers Oil Company

DAWSON FEDERAL 1M

CROSS TIMBERS
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
26N 27N 08W
BGV

SAN JUAN
70198

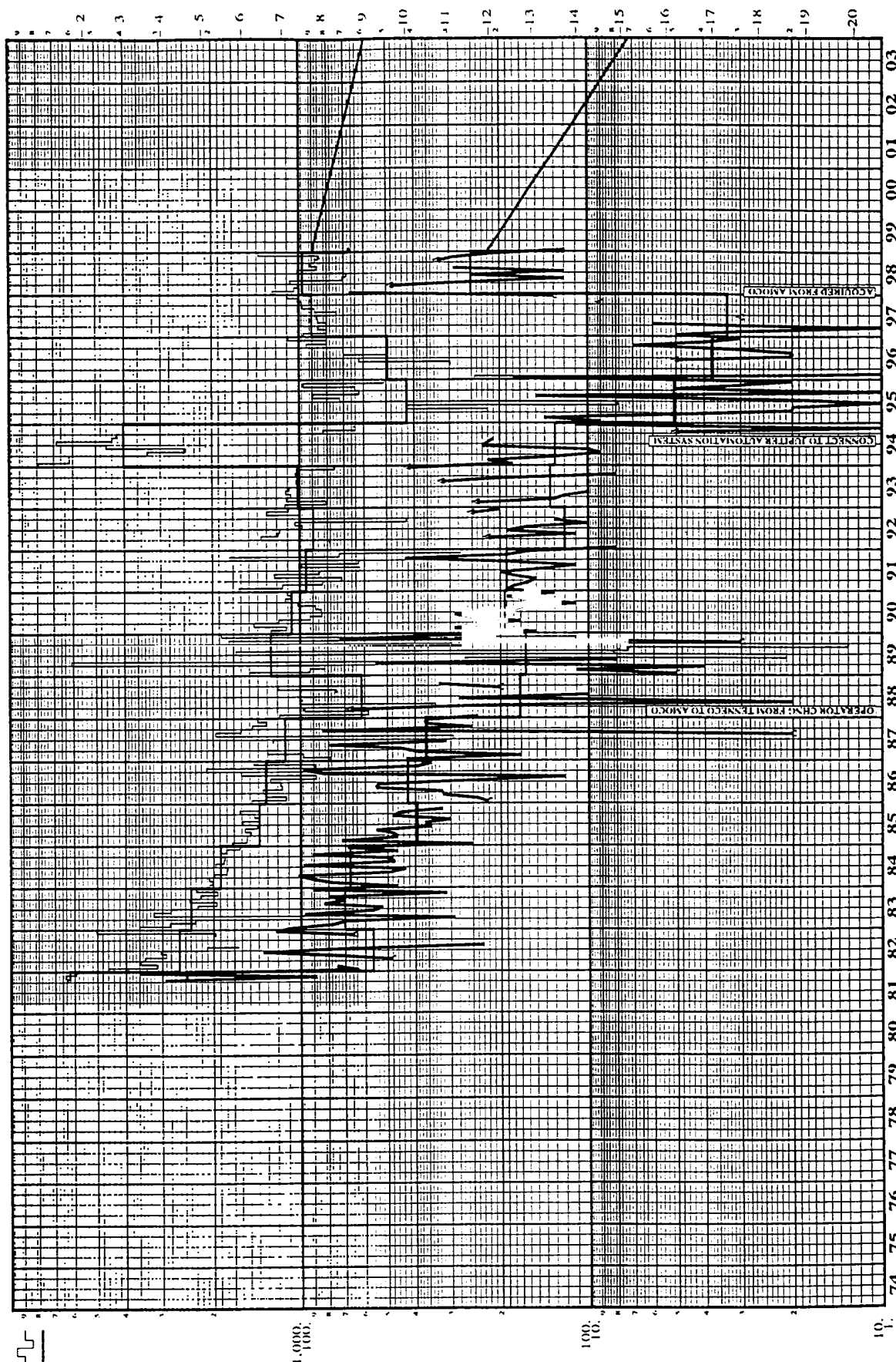
CO
524791

JWP DLM CP-K-WSS

M & L - 1/99 FORECAST

Run Date: 04/11/99
Run Time: 11:38:29

GAS (mc/mm) ▽
OIL (bbls/mm) Δ



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF - 078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Dawson Federal #1M

9. API Well No.

30-045-24791

10. Field and Pool, or Exploratory Area

Blanco Mesaverde
Basin Dakota

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1,520' FWL Unit N Sec 26, T27N, R08W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>DHC</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>Application</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Co. is requesting approval to DHC the above mentioned well. A copy of the NMOCD application (C-107A) is enclosed for you review.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeffery W Patton

Title

Production Engineer

Date 7-7-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD



Cross Timbers Operating Company

July 6, 1999

Ms. Lori Wrotenbery
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Administrative Approval to Downhole Commingle
Cross Timbers Operating Co.
Dawson Federal #1M
1,520 FWL, 790' FSL Sec. 26, T27N, R08W
San Juan County, New Mexico

RECEIVED
AUG 18 1999
OIL CON. DIV.
DIST. 3

Dear Ms. Wrotenbery,

Cross Timbers Operating Company hereby request administrative approval to downhole commingle the Blanco Mesaverde and Basin Dakota pools in the above mentioned well. The well is a dual completion with the Dakota being produced up the tubing and the Mesaverde being produced up the annulus. Cross Timbers feels that a significant increase in production can be obtained (from both zones) by using a single string of tubing, by eliminating the packer and by using some method of artificial lift and or wellhead compression.

To comply with New Mexico Oil Conservation Rules, Cross Timbers Operating Co is submitting the following data for your approval of the proposed commingling:

1. C-107A Application for Downhole Commingle
2. C-102 Well Location & Acreage Dedication Plat
3. Production curves for both the Mesaverde & Dakota Formation
4. Offset Operators Plat
5. Well Location Plat

In accordance with New Mexico Oil Conservation Division Rule 303C, all offset operators are being notified of this application by certified mail. As an offset operator, if you do not have any objections to this application, you do not have to respond to this notification.

If additional information is needed, please feel free to contact Cross Timbers Operating Co.

Sincerely,

Jeffery W. Patton
Production Engineer

CC: NMOCD -Aztec, Offset Operators, BLM, wellfile

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 875054-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

Operator
Dawson Federal #1M N 26 27N 08W San Juan
Lease Well No. Unit Ltr - Sec - Twp - Rge CountyOGRID NO. 167067 Property Code API NO. 30-045-24791 Spacing Unit Lease Types: (check 1 or more)
Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling.	Upper Zone	Intermediate Zone	Lower Zone
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3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 542 psig (calc) b. (Original) 980 psig (calc)	a. OIL CON. DIV. DIST. 3 b.	2,070 psig (calc) b. 236 psig (calc)
6. Oil Gravity (^o API) or Gas BTU Content)	1,310 BTU		1,320 BTU
7. Producing or Shut-in?	Producing		Producing
Production Marginal? (yes or no)	yes		yes
* If Shut-in, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 7/2/99 Rates: 0 bopd, 171 MCFPD, 0 bwpd	Date: Rates:	Date: 7/2/99 Rates: 0.16 bopd, 40 MCFPD, 0 bw
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 48% Gas: 82%	Oil: % Gas: %	Oil: 52% Gas: 18%

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or unitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
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 - Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery W. Patton TITLE Production Engineer DATE 7/7/99TYPE OR PRINT NAME Jeffery W. Patton TELEPHONE NO(505) 324-1090

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PO Box 1980, Hobbs, NM 88241-1980
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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 199
Instructions on bac
Submit to Appropriate District O
State Lease - 4 Copie
Fee Lease - 3 Copie

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24791	² Pool Code 72319/71599	³ Pool Name Blanco Mesacerde / Basin Dakota
⁴ Property Code	⁵ Property Name Dawson Federal	⁶ Well Number #1M
⁷ OGRID No. 167067	⁸ Operator Name Cross Timbers Operating Company	⁹ Elevation 6,712' GL

¹⁰ Surface Location

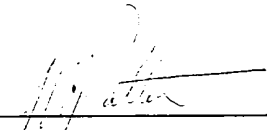
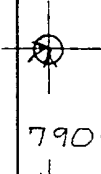
UL or lot no. N	Section 26	Township 27N	Range 08W	Lot. Idn	Feet from the 790'	North/South Line South	Feet from the 1,520	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹² Dedicated Acres 320 / 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Jeffery W Patton Printed Name Production Engineer Title 7/7/99 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/13/80 Date of Survey Signature and Seal of Professional Surveyer: ORIGINAL SIGNED BY FRED B KERB JR. # 3950 Certificate Number
← 1520'				



Cross Timbers Operating Company

Mr. David Catanach
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Administrative Approval to Downhole Commingle
Cross Timbers Operating Co.
Dawson Federal #1M
1,520' FWL, 790' FSL Sec. 26, T27N, R08W
San Juan County, New Mexico

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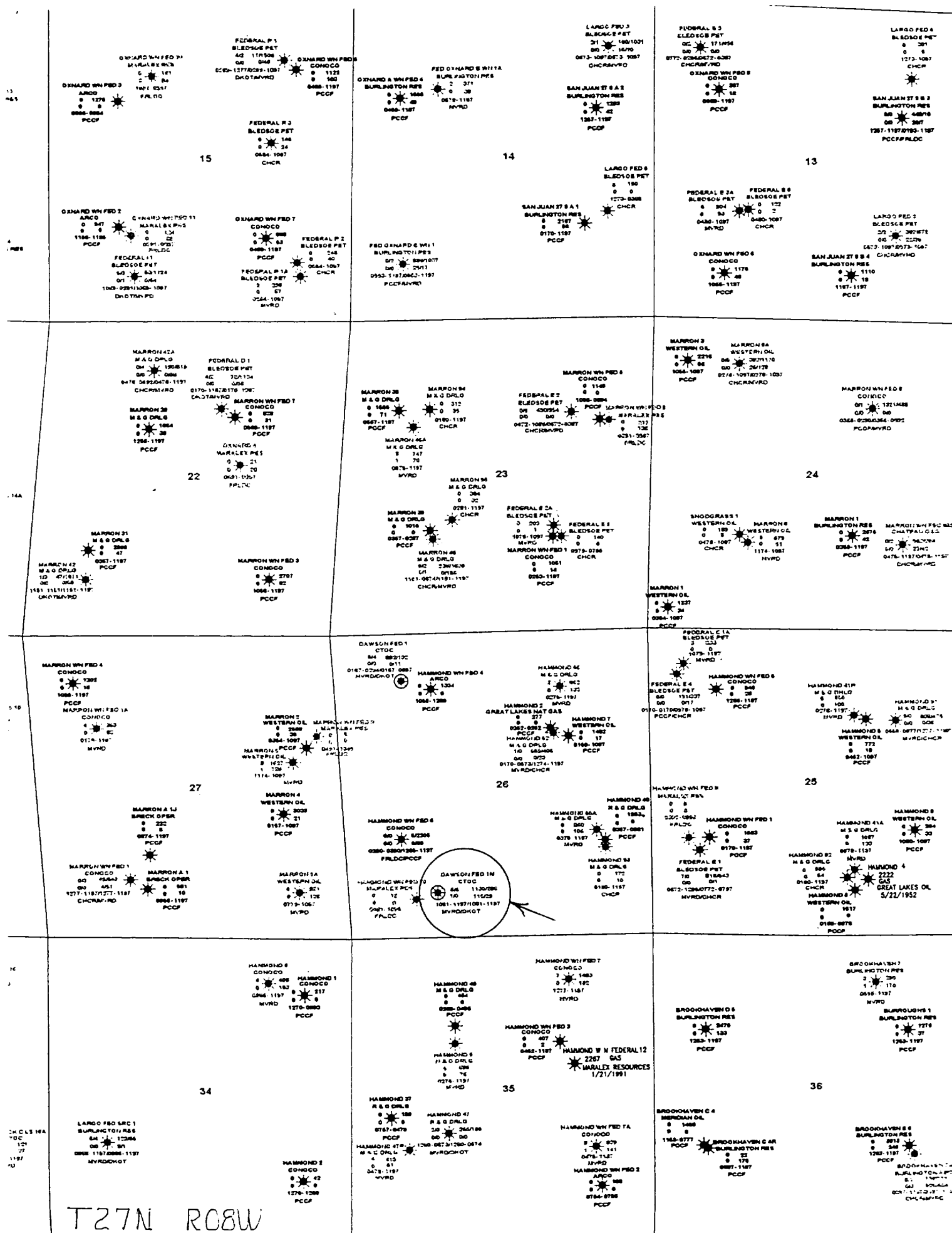
M & G Drilling Company Inc.	Signature:
Bledsoe Petro Corporation	Signature:
Western Oil & Minerals Limited	Signature:
Conoco Incorporated	Signature:
Greystone Energy Inc.	Signature:



Dawson Federal #1M
Offset Operator / Ownership Plat
Blanco Mesaverde / Basin Dakota
Downhole Commingle

Township 27 N, Range 08 W

1. M & G Drilling Company Inc.
c/o KM Production
PO Box 2406
Farmington, NM 87499
 2. Bledsoe Petro Corporation
1717 Main
Suite #5850
Dallas, TX. 75201
 3. Western Oil & Minerals Limited
3001 Northridge
Farmington, NM 87401
 4. Conoco Incorporated
10 Desta Dr.
Suite 100W
Midland, TX. 79705
 5. Greystone Energy Inc.
5802 Hwy 64
Farmington, NM 87401
 6. Cross Timbers Operating Co.
6001 E. Hwy 64
Farmington, NM 87401
-



Cross Timbers Oil Company

DAWSON FEDERAL 1M

CROSS TIMBERS
BLANCO (MESAVERDE)
SAN JUAN, NEW MEXICO
26N 27N 08W
BGV

SAN JUAN
70199

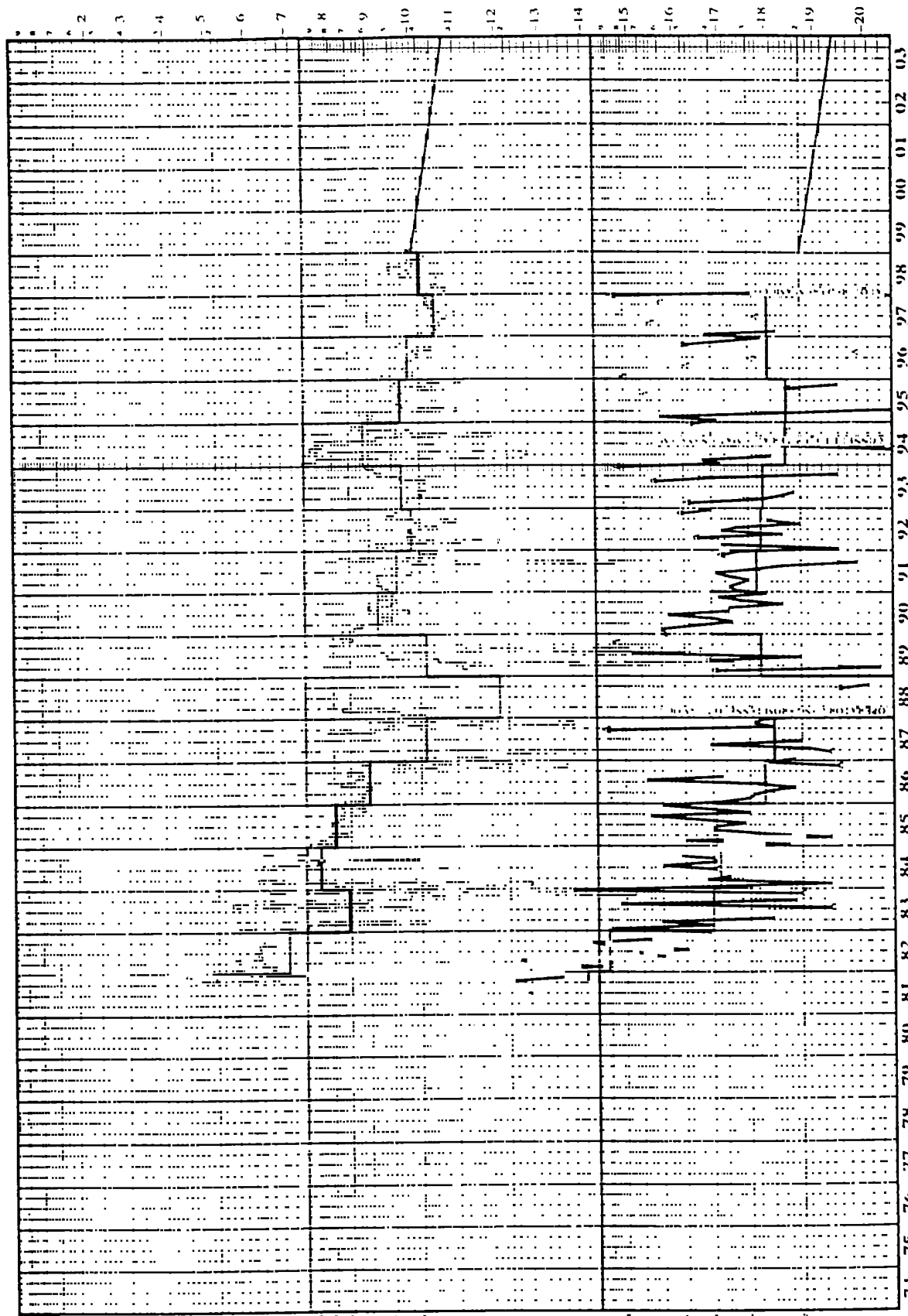
CO
452479

M & L - 1/99 FORECAST

JWP DLM CP-K-WSS

Run Date: (M/1/99)
Run Time: 11:38:31

GAS (mc/mm) ▽
OIL (bbl/mm) Δ



Cross Timbers Oil Company

DAWSON FEDERAL

CROSS TIMBERS
BASIN (DAKOTA)

SAN JUAN, NEW MEXICO
26N 27N 08W

CO
524791

SAN JUAN
70198

M & L - 1/99 FORECAST

JWP DLM CP-K-WSS

Run Date: 04/11/99
Run Time: 11:38:29

GAS (mc/mm) ∇
OIL (bbl/mm) Δ

