

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
DEPCO, Inc.  
3. ADDRESS OF OPERATOR  
1000 Petroleum Building - Denver, CO 80202  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1630' FEL, 1825' FSL (NW/4 SE/4)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF-078896  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Federal 29  
9. WELL NO.  
33  
10. FIELD OR WILDCAT NAME  
West Kutz P.C.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29, T27N-R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
30-045-24792  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6242' GR 6254' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-17-81 MIRU Aztec Well Service completion unit #65.  
7-18-81 Circ 1% KCL wtr w/clay stabilizing agent & surfactants. Spot 250 gal 7½% HCL @ 1810' KB. Perfd Pictured Cliffs form 1811'-32' KB w/2 JSPF. Foam-frac perfd interval using 70 quality foam containing 50,000 gal KCL wtr, 60,000# sd, 384,600 SCF N₂ & 20 ball sealers. Avg treating press 1250 psi, avg foam pumping rate 20 BPM.  
7-19-81 Cln'd well out to 1925' KB w/N₂. Ran 55 jts, 1828.27', 1" NUE, 1.70#, CW55, 10 rd tbd tbq landed @ 1837' KB.  
8-26-81 Perform 3 hr deliverability tst, 3/4" ck, Q - 404 MCF/D, FCP 368 psi, CAOP 1.664 MCF/D, SICP 410 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt.-So. DATE September 2, 1981  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

SEP 11 1981

SEP 9 1981

BY [Signature]