

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

97 OCT 29 11:51 AM
070

5. Agency Designation and Serial No.

NMSF-078896

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No

Federal 29-33

2. Name of Operator

Louis Dreyfus Natural Gas Corp

9. API Well No.

30-045-24792

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600 Phone (405) 749-1300

10. Field and Pool, or Exploratory Area

West Kutz P.C.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FEL & 1825' FSL
NW SE Sec. 29-27N-11W

11. County or Parish, State

San Juan Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

RECEIVED
NOV - 6 1997
OIL CON. DIV.

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completions on a well Completion or Recompletion Report and Log Form.)

13. Describe Proposed Completed Work. State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Recomplete to Fruitland Coal & commingle with Pictured Cliffs, as follows:

- A. MIRU WOU. Load hole w/2% KCL wtr. ND WH & NU BOPs. TOH w/1" tbg & LD. RU WL. PU & RIH w/4-1/2" CIBP & set @ 1805'. Load csg & test to 3000 psi. PU & RIH w/2-3/8" tbg. RU BJ. Spot 250 gals 7-1/2% HCL acid across potential perms. TOH w/tbg. RIH w/csg gun to perforate top down the Fruitland Coal from 1760-71' 4 spf; 1712-29' 2 spf; Total 80 holes.
- B. RD WL. Prep to frac. Treat via 4-1/2" csg. Est surface treating pressure is 1800 psi @ 40 BPM. Pump \pm 37,000 gals 70QN2 foam (30# linear gel) and \pm 60,000# 20/40 Brady Sand. RD BJ. Wait 2 hours & start fluid recovery on choke.
- C. Cleanup frac load. Swab and/or CO as needed.
- D. PU sand line drill. RIH to knock out CIBP @ 1805' and tag to PBTD.
- E. PU & RIH w/2-3/8" tbg w/production assembly. Set SN @ \pm 1710'. PU & RIH w/3/4" rods & 1-1/4" BHP. ND BOP NU wellhead. RDMO WOU.
- F. Build pad & install pump unit. Hang well on. Start pump unit. Clean up frac load. Turn well to sales.

14. I hereby certify that the foregoing is true and correct

Signed

Engineer

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 04 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See Instructions on Reverse Side