Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

- 1	5. LEASE			
١	SF-078896 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
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	7. UNIT AGREEMENT NAME			
nt				
***	8. FARM OR LEASE NAME			
_	Federal 32			
	9. WELL NO.			
	21			
	10. FIELD OR WILDCAT NAME			
	West Kutz P.C.			
	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
17	AREA			
	Sec. 32-T27N-R11W			
1)	12. COUNTY OR PARISH 13. STATE			
	San Juan New Mexico			
	14. API NO.			
E,	30-045-24793			
	15. ELEVATIONS (SHOW DF, KDB, AND WD)			

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.) gas 1. oil X \square other well well 2. NAME OF OPERATOR DEPCO, Inc. 3. ADDRESS OF OPERATOR 1000 Petroleum Bldg - Denver, CO 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space : below.) 990' FNL, 1840' FWL (NE/4 NW/4 AT SURFACE: AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 6160' KB 6148' GR SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) Subsequent Report of Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 2 PM 3-20-81. Drilled 124" hole to 145' KB. Ran 3 jts, 130.93' - 8-5/8" 24#, K55, R3, ST&C casing landed @ 142' KB. Cemented w/110 sx Class "B" regular containing 3% CaCl2 and one sx Flocele. Cement circulated to surface. PD 9:45 PM. WOC 12 hrs. Drill 7-7/8" hole to 1875' TD. Ran DIL and CNL/FDC w/GR-Caliper logs. Ran 45 jts, 1847.69' - 41', 10.5#, K55, R3, ST&C casing landed @ 1859' KB w/275 sx 65/35 pozmix, 12% gel, followed by 100 sx Class "B" regular. Good fetuns thru out. Cement circulated to surface. PD 11:20 PM 3-22-81. Rig released AM 3-23-81. WOC.

Subsurface Safety Valve: Manu. and Typ	e	Set @	
18. I hereby cortify that the force oing is	true and correct Prod. Spt. So	o. Rks _{DATE} March 23, 1981	
	(This space for Federal or State of	ffice use)	
APPROVED BY	TITLE	DATE AUGEFIER FOR	HECORD-

NMOCC

MAR 26 1981