

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well or to develop a reservoir. Use Form 9-301-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL, 1840' FWL (NE/4 NW/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 32

9. WELL NO.
21

10. FIELD OR WILDCAT NAME
W. Kutz P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32-T27N-R11W

12. COUNTY OR PARISH, 13. STATE
San Juan NM

14. API NO.
30-045-24793

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6148' GR 6160' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-81 MIRU Aztec Well Service completion unit #65.

7-12-81 Circ 1% KCL wtr w/clay stabilizing agents & surfactants. Spot 250 gal 7½% HCL @ 1660' KB. Perf'd Pictured Cliffs form 1672-82' w/2 JSPF. Foam frac perf'd intervals using 70 quality foam containing 27,500 gal KCL wtr, 35,000# 20/40 sd & 10/20 sd, & 214,500 SCF-N₂. Avg treating press 1280 psi, avg foam pmpg rate 20 BPM.

7-14-81 Cln well out to 1740' KB using N₂. Ran 50 jts, 1662.66', 1" NUE, 1.70#, CW55, 10 rd tbg landed @ 1673' KB.

8-25-81 Perform 3-hr deliverability tst: 3/4" ck, Q - 526 MCF/D, PCP 299 psi, CAOF 1.034 MMCF/D, SICP 408 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe S. Schuman TITLE Asst. Dir. Prod. Supt. So. DATE August 31, 1981
Rockies

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE SEP 9 1981 F.S. RECORD

NMOCC

*See Instructions on Reverse Side

BY SMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 32

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

W. Kutz, P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 32-T27N-R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEL-
EN ☐ PLUG BACK ☐ DIFF.
FLYER ☐ Other ☐

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL, 1840' PWL (NE/4 NW/4)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

30-045-24793

1-13-81

15. DATE SPUDDED

3-20-81

16. DATE T.D. REACHED

3-22-81

17. DATE COMPL. (Ready to prod.)

8-17-81

18. ELEVATIONS (SP. RKB, RT, GR, ETC.)*

6148' GR

6160' KB

6149'

20. TOTAL DEPTH, MD & TVD

1875' KB

21. PLUG BACK T.D., MD & TVD

1840' KB

22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

-->

ROTARY TOOLS

0-TD

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1670-96' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL and CNL/FDC w/GR-Caliper

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	142' KB	12-1/4"	110 sx "B" Reg, 3% CaCl ₂	None
4-1/2"	10.5	1859' KB	7-7/8"	275 sx 65/35 Poz, 12% gel	None
				100 sx "B" Reg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1" NUE	1673' KB	None
					1.7# CW55		

31. PERFORATION RECORD (Interval, size and number)

1672'-82' Pictured Cliffs 2 JSPF

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1672-82' KB	250 gal 7 1/2% HCL, 27,500 gal
	KCL wtr, 35,000# sd, 214,500
	SCF-N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-25-81		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-25-81	3	3/4"	→	-	65.75	-	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)		
-	299 psi	→	-	526	-	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

TEST WITNESSED BY

F. P. Crum

35. LIST OF ATTACHMENTS

Well logs sent under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE: Prod. Supt. - So. Rockies

DATE: August 31, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

RY

FARMINGTON DISTRICT
Sma

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Geologic Correl.": Attached supplemental records for this well should show the details of any multiple stage extending and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:				SS. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Ojo Alamo	557' KB	716' KB	Water	Ojo Alamo	557' KB
Pict. Cliffs	1650' KB	TD	Gas	Kirtland Fruitland Pictured Cliffs	716' KB 1275' KB 1650' KB

NO. OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
DEPCO, Inc.
Address
1000 Petroleum Building - Denver, CO 80202
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
Federal 32	SF078896	21	West Kutz P.C.	XXX, Federal XXXXX
Location Unit Letter C ; 990 Feet From The North Line and 1840 Feet From The West Line of Section 32 Township 27N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.	Is gas actually connected?	When
			No	-

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-20-81	Date Compl. Ready to Prod. 8-17-81	Total Depth 1875' KB	P.B.T.D. 1840' KB					
Elevations (DF, RKB, RT, GR, etc.) 6148'GR 6160' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1670' KB	Tubing Depth 1673' KB					
Perforations 1672'-82' KB	Depth Casing Shoe 1859' KB							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	142' KB		110				
7-7/8"	4-1/2"	1859' KB		375				
	1"	1673' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 526	Length of Test 3 Hr	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure -	Casing Pressure 299	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm. S. Schwenn
(Signature)

Production Superintendent- So. Rockies
(Title)

August 31, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1981
BY Frank J. Chung
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL, 1840' FWL (NE/4 NW/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE SF-078896	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
7. UNIT AGREEMENT NAME --	
8. FARM OR LEASE NAME Federal 32	
9. WELL NO. 21	
10. FIELD OR WILDCAT NAME West Kutz P.C.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-T27N-R11W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. APN NO. 30-045-24793	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6148' GR 6160' KB	

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐

SUBSEQUENT REPORT OF

□ □ □ □ □ □ □

(other) Proposed Surface Use Plan - Install Flowline

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to NTL-6 for subject well approved as amended 1-13-81. Multipoint Surface Use and Operations Plan Item 4 (B) modified as follows:

It is proposed to install a flowline from the Federal 32 No. 21 to join a common flowline tying Federal 32 No. 41 (NE/4 NE/4, Sec. 32) and Federal 33 No. 11 (NW/4 NW/4, Sec. 33) to a proposed connection with the existing EPNG lateral located in NE/4 NW/4, Sec. 33-T27N-R11W. Production from each well will be individually metered before entering the common flowline.

- O V E R -

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

APPROVED BY _____
CONDITIONS OF _____

APPROVED

TITLE

DATE _____

JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

~~*See Instructions on Reverse Side~~

2, 1982
RECEIVED
JUL 2 1982
OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

Coated, Wrapped and Welded Flowline Specifications

Size	Flowline	Common Flowline
Grade	4"	4"
Wall Thickness	A-25	A-25
Yield Pressure	0.141"	0.141"
Test Pressure	2725 psi	2725 psi
Max. Allow. Pressure	720 psi	720 psi
Operating Pressure	1127 psi	1127 psi
ROW Width	250 psi	250 psi
ROW Length	30'	30'
Installation Depth	105.80'	6111.60'
	4' Min	4' Min

A map detailing this proposal is herewith attached. DEPCO, Inc. has previously obtained blanket archeological clearance in the affected area. Surface management is under ~~BIA~~/BIA supervision. The starting date of this project will be contingent upon the approval date of this proposal. Surface restoration will be in compliance with ~~BIA~~ recommendations. BIA

Ties to SW Cor. Sec. 29, T27N, R11W, N.M.P.M.

Line O - 0+00 S 10°40'29" E 4232.41'
EOL S 18°12'30" W 3436.07'

Line P - 0+00 S 27°15'00" W 3931.17'
EOL S 45°42'45" W 2465.84'

Line Q - 0+00 S 47°37'53" W 2431.61'
EOL S 63°27'20" W 4069.69'

Line R - 0+00 S 63°27'20" W 4069.69'
EOL S 47°09'45" W 6306.28'

Ties to NW Cor. Sec. 32, T 27 N, R 11 W, N.M.P.M.

Line G - 0+00 N 61°44'40" W 2087.86'
EOL N 77°24'55" W 4309.08'

Ties to SE Cor. Sec. 32, T 27 N, R 11 W, N.M.P.M.

Line H - 0+00 S 14°19'55" E 4355.21'
EOL S 08°53'37" W 4391.60'

Line J - 0+00 S 09°58'07" W 4559.37'
EOL S 29°11'20" W 5205.27'

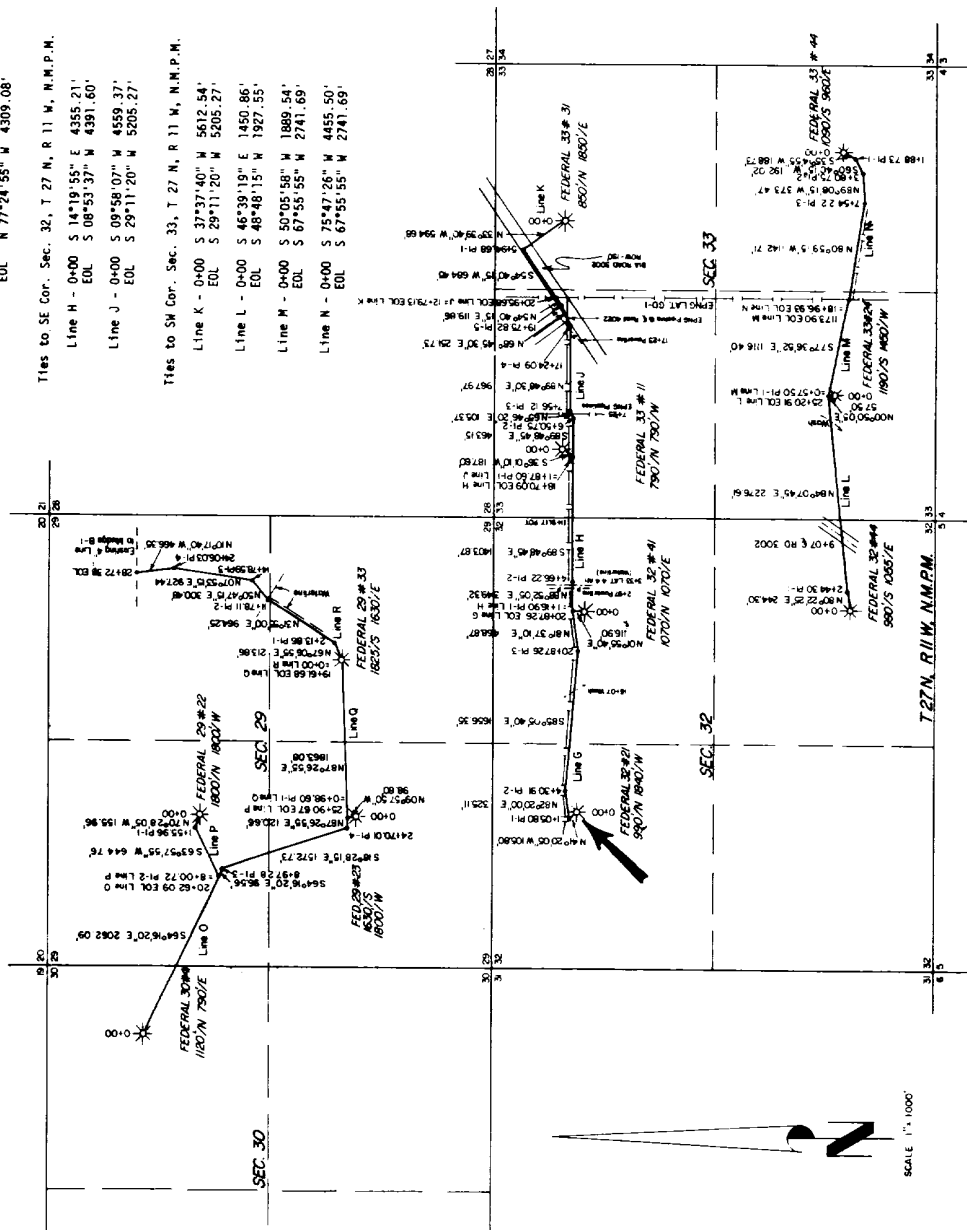
Ties to SW Cor. Sec. 33, T 27 N, R 11 W, N.M.P.M.

Line K - 0+00 S 37°37'40" W 5512.54'
EOL S 29°11'20" W 5205.27'

Line L - 0+00 S 48°39'19" E 1450.86'
EOL S 48°48'15" W 1927.55'

Line M - 0+00 S 50°05'58" W 1869.54'
EOL S 67°55'55" W 2741.69'

Line N - 0+00 S 75°47'26" W 4455.50'
EOL S 67°55'55" W 2741.69'



CENTERLINE SURVEY OF PROPOSED GATHERING LINES TO DEPCO, INC. WELLS FOR GAS COMPANY OF NEW MEXICO



NOTE: Field work performed in February 1982

June 18, 1982

VANN SURVEYS
Farmington, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Building--Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990' FNL, 1840' FWL, NE/4-NW/4, Sec. 32

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles south of Bloomfield, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 1650'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

400'

16. NO. OF ACRES IN LEASE

1920'

19. PROPOSED DEPTH

1825'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6148' GR 6160' KB (Est)

22. APPROX. DATE WORK WILL START*

1-15-81 ⁺

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K55	120'	100 sx (Circulate)
7-7/8"	4-1/2"	10.5#, J55	1825'	375 sx

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL RECOMMENDATIONS" surface hole and set surface casing as above.

2. Drill 7-7/8" hole to 1825'.
3. Run DIL, CNL-FDC w/GR-Caliper Logs.
4. Set 4 1/2" casing string if warranted, or P&A in compliance with regulations.
5. The location will be reshaped to original topography. Stockpiled topsoil will be respread and the area reseeded.

Exhibits attached to this APD

"A" - Well Location Plat; "B" - Ten Point Compliance Program; "C" - Blowout Preventer Diagram; "D" - Multipoint Surface Use Requirements; "E" - Road Access Map to area; "F" - Topographic Map of area, Road Access, and wells within one mile radius; "G" - Drilling Location Plan, Contours, Cuts and Fills; "H" - Drilling Rig and Production Facilities Plan; "I" - Treatment Program Plan; "J" - Archeology Report.

** Note Special Stipulation 15-C.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

OWNED

W. F. SIMS

TITLE Prod. Supt. - So. Rky Mtn

DATE 12/16/80

(This space for Federal or State office use)
AS AMENDED

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

DISTRICT ENGINEER