

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Building - Denver, CO. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 850' FNL, 1850' FEL (NW/4 NE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

SP078896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 33

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

West Kutz, P.C.

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 33-T27N-R11W

12. COUNTY OR PARISH. 13. STATE

San Juan

NM

14. API NO.

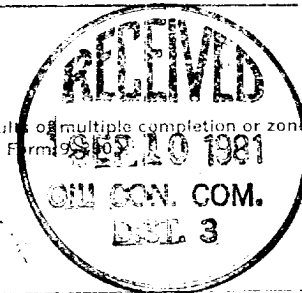
30-045-24794

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6271' GR

6283' KB

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-25-81 MIRU Aztec Well Service Completion Unit.

6-26-81 Circ 1% KCL Wtr w/clay stabilizing agents & surfactants. Spot 250 gal 15% HCL @ 1880'. Perfd Pictured Cliffs form 1867-70', 1860-65', 1846-56' w/2 JSPF. Foam frac perfd intervals using 70-quality foam containing 50,000 gal KCL wtr, 60,000# 20/40 & 10/20 sd, 15 ball sealers, 388,300 SCF N₂, Avg treating press 1200 psi, avg foam pmpg rate 20 BPM.

6-27-81 Cln'd well out to 1950' KB. Ran 56 jts, 1862.18', 1" NUB, 1.70#, CW55, 10 thd tbgs landed @ 1872' KB.

6-30-81 Flwd well to cln up sand & wtr. Close well in for 7-day SI period prior to deliverability & CAOF determination.

8-20-81 Perform 3-hr deliverability test. Q-287 MCF/D, FCP-370 psi, CAOF-1.357 MCF/D

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ SICP 405 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. - SO. DATE August 28, 1981
Rockies

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

SEP 10 1981

SEP 9 1981

*See Instructions on Reverse Side

WASHINGTON D.C.

BY [Signature]