

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Dual Completion</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>1-149-IND-8466</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LEVEL ☐ Other <u>Dual Completion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo Allotted</u>	
2. NAME OF OPERATOR <u>Getty Oil Company</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P. O. Box 3360, Casper, Wyoming 82602</u>		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>980' FNL & 820' FWL</u> At top prod. interval reported below At total depth		9. WELL NO. <u>7E</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Basin</u> <u>Chacra Dakota</u>	
DATE ISSUED		11. SECTION, T., R., M., G. BLOCK AND SURVEY OR AREA <u>Sec. 13 - T27N-R9W</u>	
15. DATE SPUDDED <u>8-22-80</u>		12. COUNTY OR PARISH <u>San Juan</u>	
16. DATE T.D. REACHED <u>9-7-80</u>		13. STATE <u>New Mexico</u>	
17. DATE COMPL. (ready to prod.) <u>1-6-81</u>		18. ELEVATIONS (OF HKB AT GR. ETC.) * <u>5986' Gr</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>6638'</u>	
21. PLUG BACK T.D., MD & TVD <u>6594'</u>		22. IF MULTIPLE COMPL. HOW MANY? <u>2</u>	
23. INTERVALS DRILLED BY <u>0'-6638'</u>		24. PRODUCING INTERVALS OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Dakota 6422'-6565'</u> <u>Chacra 2941'-3121'</u>	
25. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Induction-SFL and Compensated Neutron-F.D.</u>		26. WAS A SECTIONAL SURVEY MADE <u>No</u>	
27. WAS WELL CORED <u>No</u>		28. WAS WELL CORED <u>No</u>	
29. Casing Record (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>8 5/8"</u>	<u>24</u>	<u>335</u>	<u>12 1/4"</u>
<u>5 1/2"</u>	<u>14 & 15.5</u>	<u>6637</u>	<u>7 7/8"</u>
30. Cementing Record			
AMOUNT PULLED		AMOUNT PULLED	
<u>300 sks</u>		<u>1386 sks</u>	
31. Liner Record			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
<u>2 1/16</u>	<u>4547'</u>	<u>3320</u>	<u>3015'</u>
32. Tubing Record			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>2 1/16</u>	<u>4547'</u>	<u>3320</u>	
33. Acid, Shot, Fracture, Cement Squeeze, Etc.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL SET		
<u>6422'-6565</u>	<u>2000 gal 15% HCL</u>		
<u>Frac w/10,000 gal nitrified</u>			
<u>1% KCL Slick water, 90,000 #20-40 sd.</u>			
<u>and 1,048,500 SCF N₂</u>			
34. Production			
DATE FIRST PRODUCTION <u>Dakota 10-13-80</u>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Dakota-Flowing</u>	WELL STATUS (Producing or shut-in) <u>Shut-In</u>	
DATE OF TEST <u>11-11-80</u>	HOURS TESTED <u>3</u>	CHOKE SIZE <u>3/4"</u>	PROD'N. FOR TEST PERIOD <u>0</u>
FLOW. TUBING PRESS. <u>158</u>	CASING PRESSURE <u>Packer</u>	CALCULATED 24-HOUR RATE <u>0</u>	OIL—BRL. <u>2399</u>
35. LIST OF ATTACHMENTS <u>Vented</u> <u>See Attached for Chacra Test</u>		TEST WITNESSED BY <u>Mark Kramer</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED <u>[Signature]</u> TITLE <u>Area Superintendent</u> DATE <u>1-9-81</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 10 1981