

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

* See other instructions on reverse side

Form approved
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

1-149-IND-8466

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Charles

9. WELL NO.

7E

10. WELL AND POOL OR WILDCAT

Chacra Dakota

11. SECTION, TOWNSHIP AND RANGE OR SURVEY AREA

Sec. 13 - T27N-R9W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUNDED 16. DATE TO BE REACHED 17. DATE COMPLETION (approx. to prod.)

8-22-80

9-7-80

1-6-81

5986' Gr

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6638'

6594'

2

0'-6638'

0

24. PRODUCING INTERVAL OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 6422'-6565'

Chacra 2941'-3121'

25. TYPE ELECTRIC AND LOGS RUN

Dual Induction-SFL and Compensated Neutron-F.D.

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	335	12 1/4"	300 sks	
5 1/2"	14 & 15.5	6637	7 7/8"	1386 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16	4547'	3320
					2 1/16	3015'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2941'-3121'	1000 gal 15% HCL
	Frac-Foam w/25,000 gal 75%,
	137 BBls Fresh Water, 17,500#
20-40 sd., 10,000#	10-20 sd, 340,000 Std.Ft. ³ N ²

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, etc. or type of pump)				WELL STATUS (Producing or shut-in)	
Chacra 10-13-80		Chacra Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	GIL-BBL.	GAS-BBL.	WATER-BBL.	GAS-OIL RATIO
1-6-81	3	3/4"	→			0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	GIL-BBL.	GAS-BBL.	WATER-BBL.	GIL GRAVITY-API (CORR.)	
77	Flowing 257	→	0		0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Mark Kramer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Area Superintendent

DATE 1-9-81

*(See Instructions and Spaces for Additional Data on Reverse Side)