	HO. OF COPIES RECE	TIVED		_		
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE					
	IRANSPORTER	OIL		_		
		GAS				
	OPERATOR		_			
I. '	PROBATION OFFICE					
	Cretator					
	Getty Oil Company					
	P. O. Box 31	360	Casper	r		

1-9-81

(Date)

NO. OF COPIES MICEIVED			1			
DISTRIBUTION	NEW ME VICE OF	CONSERVATION COMMISSION				
SANTA FE		FOR ALLOWABLE	Form C+104			
FILE	KEG0E31	AND	Supersedes Old C-104 und C-1. Elfoctivo 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	· · · · · ·	CAS			
LAND OFFICE	AND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATE					
I RANSPORTER OIL						
GAS						
OPERATOR						
PROBATION OFFICE						
Circiator						
Getty Oil Company						
Address						
P. O. Box 3360, Caspe	er, Wyoming 82602					
Reason(s) for filing (Check proper &		Other (Please explain)				
New Well	Change in Transporter of:	Dual Completion	1			
Recompletion	OII Dry G					
Change in Ownership	Casinghead Gas Conde	-nsate				
If change of ownership give name and address of previous owner						
and address of previous owner						
II. DESCRIPTION OF WELL AN	D LEASE					
Lease Name	Well No.; Pool Name, Including F	formation Kind of Lea	Lease No.			
John Charles	7-E Chacra Bakora	SXX Fode	1-149-IND-8466			
Location	17 II Tonacia pakoea		1-143/-1ND-0400			
Unit Letter D ;	980 Feet From The North Li	ne and 820 Feet From	T. West			
Unit Letter;	Feet From The HOTEII LI	ne and O20 Feet From	n The West.			
Line of Escation 13	Township 27N Range	9W , NMPM,	San Juan County			
	. Carigo	, mark,	San Juan County			
III DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	4 5	′			
Name of Authorized Transporter of C		Agaress (Give address to which app	cred copy of this form is to be sent)			
			, , , , ,			
Name of Authorized Transporter of C	Dasinghead Gas or Dry Gas	Address (Give address to which app	cres copy of this form is to be sent!			
El Paso Natural Gas			•			
	Unit Sec. Twp. Rge.	P.O. Box 990, Farming	hen Mexico			
If well produces oil or liquids, give location of tanks.	, which is a second of the sec					
		No				
	with that from any other lease or pool,	give commingling order number:				
IV. COMPLETION DATA	Oil Well Gas Wel.	New We: Workover Deepen	Flug Back Same Fies'v. Diff Res'v.			
Designate Type of Complet	tion = (X)		Pray back came nest. Diff. Resty.			
Date Spudded	Date Compl. Ready to Prod.	X				
1	, ,	Total Depth	P.B.T.D.			
8-22-80	1-6-81	6638	6594			
Elevations (DF, RKB, RT, GR, etc.,	l .	Top Onl/Gas Pay Chacra 2941	- Tubing Depth - 3015 Packer @			
5986' Gr	Chacra & Dakota	Dakota 4547	== 1547 3320 3320 3320 3320 3320 3320 3320 332			
	Perforations Depth Casing Shoe					
Chacra 2941'-3121'	Chacra 2941'-3121' Dakota 6422'-6565'- 6637'					
		D CEMENTING RECORD				
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12 1/4"	8 5/8" 24#	335	300			
7 7/8"		1386				
		015_and				
	another @ 4547					
V. TEST DATA AND REQUEST	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
OIL WELL	OH. WELL able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(g)1, e(c.)			
Length of Test	Tubing Pressure	Casing Pressure	CHAMSTON TO			
			1967			
Actual Pred. During Test	Cil-Bble.	Water - Bols.	GON-MEE			
			Disy. 3 CA			
			The state of the s			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Chacra CAOF 1288	3 hours	152 MCF				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
ВР	938	938	3/4"			
	ERTIFICATE OF COMPLIANCE		ATION COMMISSION			
CENTILIONAL OF COMEDIA						
I havehy mostly start the automater	tregulations of the Oil Consequence	APPROVED MAY 1 1981 19				
	regulations of the Oil Conservation with and that the information given	Original Signed by FRA	· · · · · · · · · · · · · · · · · · ·			
	he best of my knowledge and belief.					
		TITLESUPE	R. SUR DISIS! 1 # 3			
\sim \sim \sim		11				
W 8 / 1 / 1		This form is to be filed in compliance with RULE 1104.				
U to Unit	H. E. Aab	If this is a request for allo	wable for a newly drilled or despened			
(5:2	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.			
Area Superintendent						
	Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-164 must be filed for each pool in multiply completed wells.