## Submit 5 Cooles Appropriate District 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Zharjy, Mazras asa Matura Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

एटाक **C**-194 See Instructions at Bottom of Page

SUPERVISOR DISTRICT #3

ISTRICT II O. Drawer DD, Astesia, NM 88210		Sai	nta Fe,	New Me	xico 8750	4-2088					
ISTRICT III XXX Rio Brazos Rd., Azzec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND A	UTHORIZ	ATION				
	1	O TRA	NSPC	ORT OIL	AND NA	URAL GA	S Walk	DI No			
pentor Texaco Exploration and Prod			30 045 24812								
Adress			0 87/	401							
300 North Butler Farming	ton, Nev	v mexic	0 87-	+01	X Othe	s (Please expla	in)				
eason(s) for Filing (Check proper box)		Change in	Transpo	rter of:	_	FECTIVE 6-					
ew Well	Oil		Dry Ga								
ecompletion	Casinghese		Conden								
Large iz Operation come	o Inc.			Butler	Farming	ton, New	Mexico 8	7401			
DESCRIPTION OF WELL A	ND LEA	SE			<del></del>		Vind o	(Lesse	1.	ase No.	
ease Name	se Name We		Vell No. Pool Name, Including			& Lournion			e, Federal or Fee 116450		
JOHN CHARLES				OTERO CHACRA (GAS)				LINDIAN			
Unit LetterD	:980		Foot Fr	om The NO	RTH Line	and820	Fe	et From The	WEST	Line	
Section 1310 Township	27N		Range 12W		, NMPM,		SA	SAN JUAN		County	
		2020		T. NI A 1771 II	DAI CAS						
II. DESIGNATION OF TRANS  Name of Authorized Transporter of Oil	SPORTE	or Conde	IL AN	X NATU	Vootess (Ow	e address to wh					
Meridian Oil, Inc.						P. O. Box 4289 Farmington, NM 87499-4289					
ame of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company					Address (Giv	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990 Farmington, NM 87499					
f well produces oil or liquids, ive location of tanks.	Unit D	Sec. 13	Twp.   Rge.   27N   12W		1 -	s gas actually connected? W		nes ? 05/14/81			
	1				ling order num	ber:			·		
this production is commingled with that f	rom any ou	NOT NOTICE OF	puot, gi	AC CONTRIBUTE	O					,	
V. COMPLETION DATA		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	I ON WE	# [ `	Oss Wen	1	1	1	i	i	i	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	1,	<u>.l</u>	P.B.T.D.	<u> </u>		
Clevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  erforations					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe			
						NO PEOOF	<u></u>	<u> </u>			
	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ				<del></del>			- <del></del> -			
	<del> </del>										
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR	ALLOW	ABLE	Call and mus	n he equal to a	e exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of T		e oj 1000	OU UNU MAS	Producing N	lethod (Flow, p	nomp, gas lift,	elc.)	<u>· · · · · · · · · · · · · · · · · · · </u>		
Date First New Oil Run 10 Tank	Date of 1	CE						fin I	Z O E		
Length of Test	Tubing Pressure				Casing Pressure			Codd Six	r n Z	Ŋ Œ	
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gal-MCF	JUN E	78T	
	1					<del></del>			COP	7	
GAS WELL					Dila Conde	nsate/MMCF		. Gravity of	Cookside	<del> </del>	
Actual Prod. Test - MCF/D	Length of Test				Bots. Collect						
Testing Method (pilot, back pr.)	Tubing P	resoure (SI	ut-m)		Casing Pres	aure (Shut-in)		Choke Siz	e 		
VI. OPERATOR CERTIFIC				NCE			NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Dat	Date Approved JUN 0 6 1991					
2/m. Wille	W				By			3_1	$\sim$	•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

March 28, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.