The English

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator <u>TE</u>	XACO E &	P INC.		_ <del></del>	Le	ase_	JOHN CHARLES	Well S No. 7E	<u> </u>		
Location of Well: Unit	t:	· . <u>V</u> .	Sec. <u>13</u> Twp	27N	Rc	ge	9W	County SAN J	UAN		
		1	NAME OF RESERVOIR	OR POO	L		TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)		
Uppe Complet		OTERO CHACRA					GAS	FLOW	TBG.		
Lower Completion BASIN DAKOTA							GAS	FLOW	TBG.		
			PRE-FLOW SH	UT-IN	PRESSURE	DA.	TA				
Uppe Complete		Hour, Date shut-in Length				of time shut—in		Si press. psig	Stablized (Yes or No)		
Lowe Complet	r Ho	Hour, Date shut-in				ne sh	ut-in	Si press. psig	Stablized (Yes or No)		
			I	FLOW T	EST NO. 1						
Commenced	ommenced at (hour, date)*						Zone producing (Upper or Lower)				
TIME		PSED TIME PRESSURE			_	PROD. ZONE	REMARKS				
<u>(hour,date)</u> 10–5–95	SINCI 24 H		Upper Completion 336	332	r completion	-	TEMP.	BOTH ZONES SHU	TIN		
10-5-95	241	10.									
7	48 H <b></b> 72 H <b></b>		368 404	397 539				• •			
/	12 17	no.	404	555							
88	96 H		410	555							
9	120 F	HRS.	415	570				,	•		
10	144 F	IRS.	418	576							
11	168 F	⊣R\$.	420	650					•		
12	192 F	HRS.	423	280				UPPER SHUT IN; LOWER FLOWING			
13	216 F	16 HRS. 426 278						UPPER SHUTIN : LOWER FLOWING			
	<del></del>							*			
roduction rate	_										
Oil	BOP	) based	l on	Bbis. in _	Ho	urs	rsGOR				
Gas			MCFPD;	Tested th	ru (Orifice or	M <u>ete</u>	r):				
			MID-F	LOW S	HUT-IN PF	RESS	SURE DATA				
Upper		Hour, Date shut-in Length of t					shut-in Si press. psig Stablized (Yesor N				
Completi Lower Completi	Hou	Hour, Date shut-in Length of t					ut-in	Si press. psig	Stablized (Yes or Nc)		

## FLOW TEST NO. 2

Zone producing (Upper or Lower)

Commenced at (hour, date)\*\*

TIME	LAPSED TIME	PF	RESSURE	-	PROD. ZONE		REMARKS			
(hour,date)	SINCE**	Upper completion Lower completion		etion	TEMP.	1.	TIENTALINO			
			<del>-</del>		<del></del>	<del>                                     </del>				
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							· · · · · · · · · · · · · · · · · · ·			
						-				
Production rate	during test									
Oil	BOPD based	d on	Bbls. in	Hours		Grav.	GOR			
Hemarks: <u>IEST</u>	WAS CONDUCTI	ED IN CONJUNCTION	WITH EPNG PLAN	IT SHUT D	OWN.					
1										
i nerby certify t	mar me iniomiau	on is true and complete	e to the best of my	knowleag	e.					
Apploted										
New Mexico O	Conservation D	Division 7 1006			By Dauf D Berkert					
	JAN 1	. 7 1996			By John		ernine			
Ву		A COMPANY CANADA OF CANADA STATES								
Title	Title ENGINEER ASSISTANT									
		The state of the s	<del></del> _		Date JANUARY 4 1996					