## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		$\checkmark$
Form 9-331 Dec. 1973		Form Approved. Budget Bureau No. 42-R1424
Dec. 1373	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM0359211
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME
		8. FARM OR LEASE NAME
1. oil gas well well other		Federal 30
		9. WELL NO.
2. NAME OF OPERATOR		44
DEPCO, Inc.		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		West Kutz P.C.  11. SEC., T., R., M., OR BLK. AND SURVEY OR
1000 Petroleum Building - Denver, CO 80202  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 990' FSL, 990' FEL (SE/4 SE/4)  AT TOP PROD. INTERVAL: Same  AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		AREA
		Sec. 30-T27N-R1JW  12. COUNTY OR PARISH 13. STATE
		San Juan NM
		30-045-24814
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
		6169' GR 6181' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		A STATE OF THE STA
TEST WAT	TER SHUT-OFF	COLUMN TO THE PROPERTY TO THE
PULL OR MULTIPLE CHANGE ABANDON (other)	ALTER CASING	DIST 3
17. DESC inclu mea	CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standing estimated date of starting any proposed work. If well is consumed and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and sent to this work.)*
-31-81	MIRU Aztec Well Service completion unit #	<del>\$</del> 65 <b>.</b>
-01-81	1705' KB. Perf Pictured Cliffs form 1708-14' KB w/2 JSPF. Foam frac perfd interval using 70 quality foam containing 27,500 gal KCL wtr, 35,000# sd & 270,096 SCF- $N_2$ . Avg treating press 1390 psi. Avg foam pumping rate 20 BPM.	
3-02-81	10 rd thd tbg landed @ 1706' KB.	
3-27-81	Perform 3-hr deliverability tst - 3/4" cl 171 MCF/D, SICP 467 psi.	k, Q - 114 MCF/D, FCP 283 psi, CAOF
Subsurfa	ace Safety Valve: Manu. and Type	Set @ Ft.
18. The	reby certify that the forelong is true and correct  Prod. Supt.	So pate September 2, 1981

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the fore ന്നുള is true and correct Wenne Prod. Supt SIGNED . (This space for Federal or S TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: ? EPT FIS REJORD

9 1981  $\mathbf{F}_{\mathbf{p}}$ 

\*See Instructions on Reverse Side

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