REPAIR WELL

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(other) Subsequent report of operations

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES . ABANDON\*

Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM0359211	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas 🔽	Federal 30	
well gas well other	9. WELL NO.	
2. NAME OF OPERATOR	44	
DEPCO, Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	West Kutz P.C.	
1000 Petroleum Building - Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 30-T27N-R11W	
AT SURFACE: 990' FSL, 990' FEL, (SE/4 SE/4)	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same	San Juan NM	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24814	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
OURSES THE REPORT OF	6169 GR 6181 KB	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		

(NOTE: Report results of multiple completion or.

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12 noon 4-4-81. Drilled  $12\frac{1}{4}$ " hole to 164' KB. Ran 3 jts - 135.63' - 8-5/8" 24# - K55 - R3 - ST&C casing landed @ 148' KB. Cemented w/125 sx Class "B" regular containing 3%  $CaCl_2$  and one sx flocele. Cmt circulated to surface. PD 6:30 PM 4-4-81. WOC 12 hrs.

Drilled 7-7/8" hole to 1900' TD. Ran DIL & CNL/FDC w/GR & Caliper logs. Ran 46 jts - 1883.75' -  $4\frac{1}{2}$ " - 10.5# - J55 - R3 - ST&C casing landed @ 1896' KB. Cemented w/265 sx 65/35 Pozmix, 12% gel, 12½# Gilsonite/sx followed by 100 sx Class "B" regular cement. Cement circulated to surface. PD 1:40 AM. Rig released 3 AM 4-8-81. WOC.

Subsurface Safety Valve: Manu. and	Гуре	Set @	Ft.
18. I hereby certify that the foregoin	g is true and correct		
SIGNED WELL	Well Prod. Supt.	So-Rksate April 8, 1981	
	(This space for Federal or State	office use)	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		***	
	NMOC	C	

\*See Instructions on Reverse Side